

Submit within 45 days of well completion	<div>State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505</div>	Revised November 6, 2013				
		1. WELL API NO: 30-015-43386				
		2. Well Name: CUSTER 16 STATE COM #001H				
		3. Well Number: 001H				
<div>HYDRAULIC FRACTURING FLUID DISCLOSURE</div> <div><input checked="" type="checkbox"/> Original</div> <div><input type="checkbox"/> Amendment</div>		4. Surface Hole Location: Unit:M Lot:M Section:16 Township:19S Range:26E Feet from:150 N/S Line:S Feet from:330 E/W Line:W				
		5. Bottom Hole Location: Unit:M Lot:M Section:16 Township:19S Range:26E Feet from:150 N/S Line:S Feet from:330 E/W Line:W				
		6. latitude: 32.653556 longitude: -104.39374				
		7. County: Eddy				
8. Operator Name and Address: COG OPERATING LLC One Concho Center 600 W. Illinois Ave Midland 79701		9. OGRID: 229137	10. Phone Number: 432-685-4332			
11. Last Fracture Date: 6/15/2016 Frac Performed by: Halliburton		12. Production Type: O				
13. Pool Code(s): 3250		14. Gross Fractured Interval: 3,495 ft to 7,917 ft				
15. True Vertical Depth (TVD): 3,181 ft		16. Total Volume of Fluid Pumped: 3,650,196 gals				
17. Total Volume of Re-Use Water Pumped: 0 gals		18. Percent of Re-Use Water in Fluid Pumped: %				
19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Fresh Water	Operator	Base Fluid	Fresh Water	7732-18-5	100%	88.32487%
HYDROCHLORIC ACID	Halliburton	Solvent	NA	NA	0%	0%
DCA-23003, FDP-S1226-15, FE-1A ACIDIZING COMPOSITI	Halliburton	Additive, Concentrate, Corrosion Inhibitor, Friction Reducer, Proppant, Scale Preventer, Surfactant	NA	NA	0%	0%
Scalechek(R) SCP-2 Scale Inhibitor	Halliburton	NA	NA	NA	0%	0%
CAT 106 SI	Catalyst oilfield Services	Scale Inhibitor	NA	NA	0%	0%
			Acetic acid	64-19-7	60%	0.01217%
			Acetic anhydride	108-24-7	100%	0.02028%
			Acrylamide	79-06-1	0.01%	1E-05%
			Acrylamide, sodium acrylate polymer	25987-30-8	30%	0.0164%
			Alcohols, C12-13, ethoxylated	66455-14-9	30%	0.01345%
			Alcohols, C12-16, ethoxylated	68551-12-2	5%	0.00224%
			Alcohols, C14-C15, ethoxylated	68951-67-7	30%	0.00101%
			Citric acid	77-92-9	60%	0.01262%
			Crystalline silica, quartz	14808-60-7	100%	9.4516%
			Ethoxylated branched C13 alcohol	78330-21-9	5%	0.00273%
			Ethylene oxide	75-21-8	0.01%	1E-05%
			Fatty acids, tall oil	Confidential	30%	0.00101%
			Glassy calcium magnesium phosphate	65997-17-3	100%	0.01741%
			Hexamethylenetetramine	100-97-0	2%	0.02326%
			Hydrochloric acid	7647-01-0	60%	1.21187%
			Hydrotreated light petroleum distillate	64742-47-8	30%	0.0164%
			Methanol	67-56-1	60%	0.00201%
			Olefins	Confidential	5%	0.00041%
			Phenol / formaldehyde resin	9003-35-4	5%	0.05814%
			Phosphonate	Proprietary	15%	0.05814%
			Propargyl alcohol	107-19-7	10%	0.00034%
			Reaction product of acetophenone, formaldehyde, thiourea and oleic acid in dimethyl formamide	68527-49-1	30%	0.00101%
			Sorbitan, mono-9-octadecenoate, (Z)	1338-43-8	5%	0.00273%
			Sodium diacetate	126-96-5	5%	0.00273%
			Sodium perborate tetrahydrate	10486-00-7	100%	0.00591%
			Sorbitan monooleate polyoxyethylene derivative	9005-65-6	5%	0.00273%
			Water	7732-18-5	100%	2.11524%
20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature: Signed Electronically Printed Name: Kanicia Carrillo Title: Regulatory Analysyt						
Date: 7/29/2016						
E-mail Address: kcarrillo@conchoresources.com						

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.