32.78000000000000000000000000000000000000							12.2.25000000000000	
Submit within 45 days of well completion State of New Mexico						Revised November 6, 2013  1. WELL API NO. 30-015-43634  2. Well Name: RDX FEDERAL COM 17 #040H		
Energy, Minerals and Natural Resources								
Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505								
						3. Well Number: 040H		
HYDRAULIC F	RACTURING F	FLUID				Surface Hole Location:     Unit:A Lot:A Section:17	Township:26S Range:30E	
DISCLOSURE						Feet from:175	N/S Line:N	
⊠ Original						5. Bottom Hole Location:		
□ Amendment						Feet from:330 N	ownship:26S Range:30E I/S Line:S i/W Line:E	
							longitude: -103.8944044	
						7. County:	-103.0344044	
						Eddy		
Operator Name and Address:     RKI EXPLORATIO     3500 One Williams     Tulos 74472		9. OGRID:		246289 10. Phone Numl	ber: 539-573-5278			
Tulsa 74172  11. Last Fracture Date: 6/27/2016 Frac Performed by: RockPile					12. Production			
13. Pool Code(s):					14. Gross Fra	G . Gross Fractured Interval:		
97136  15. True Vertical Depth (TVD):						15,135 ft to 15,347 ft 6. Total Volume of Fluid Pumped:		
10,852 ft 17. Total Volume of Re-Use Water Pumped:						17,270 gals f Re-Use Water in Fluid Pumped:	-	
17. Total Volume of Re-Use Water Pumped: N/A  19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						ot Disclosed		
19. HYDRAULIC FLUID Trade Name	Supplier Supplier	Purpose	Ingredients	(CAS #) Chemic Service #	cal Abstract	Maximum Ingredient Concentration in Additive (% by	Maximum Ingredient Concentration in HF Fluid (% by	
Water	RKI	Carrier/Base Fluid	Water	7732-18-5		mass) 100%	mass) 89.3849283%	
Sand	Preferred Sands	Proppant	Silica Substrate	14808-60-7		100%		
Hydrochloric Acid (15%) GelBrake 200	Roywell Services Innospec Oilfield	Acidizing  Gel Degrading Agent	Hydrochloric Acid Ammonium	7647-01-0 7727-54-0		15% 75%		
	Services		Persulfate	ALCA.		400/	4.75.05%	
			Cured Acrylic Resin Talc	N/A 14807-96-6		16%		
			Silica, Crystalline- Quartz	14808-60-7		10%		
ClayBrake 220	Innospec Oilfield	Clay Stabilizer	Choline Chloride	67-48-1		50%	0.0414264%	
HiRate 605	Services Innospec Oilfield	Anionic Friction	Magnesium Chloride Petroleum Distillates.	7791-18-6 64742-47-8		30% 30%		
Till die 000	Services	Reducer	Hydrotreated Light Alcohols (C10-16),	68002-97-1		1.3%		
			Ethoxylated Alcohols (C12-14).	68439-50-9		1.3%	0.0004501%	
			Ethoxylated Alcohols (C12-16),	68551-12-2		1.3%	0.0004501%	
MicroBreak GQ 123	Innospec Oilfield	Biocide	Ethoxylated n-Alkyl (80%C14.	68424-85-1		1.3%		
WILLIODIEAN GQ 123	Services	Biocide	40%C12, 10%C16) dimethyl benzyl ammonium chloride (32% active)	00424-03-1		1.3%	0.000343470	
			Didecyl dimethyl ammonium chloride (48% active)	7173-51-5		1.9%	0.0005018%	
			Glutaraldehyde	111-30-8		13.1%		
			Ethanol Water	64-17-5 7732-18-5		0.8%		
ScaleCease 7001	Innospec Oilfield	Phosphonate Scale	Sodium	Proprietary		15%		
LFC G4	Services Innospec Oilfield Services	inhibitor Guar Slurry	Phosphonate Solvent naphtha, (petroleum) heavy	64742-96-7		60%	0.0758303%	
N/A		Other Chemicals	aliphatic Water	7732-18-5		0%	0.0887851%	
			Guar Gum	9000-30-0		0%	0.0582436%	
			Acrylamide P/W acrylic acid, ammonium salt	Proprietary		0%		
			Organophilic Clay Proprietary	Proprietary Proprietary		0%		
			surfactant					
			Sodium Hydroxide Propylene Carbonate	1310-73-2 108-32-7		0%		
			Alcohols, Ethoxylated	Proprietary		0%		
			Ammonium Acrylate	10604-69-0		0%		
20. I, as Operator, hereby certify t	hat the information shown	on this disclosure form is tru	Acrylamide e and complete to the best of	79-06-1 of my knowledge s	and belief.	0%	1.73E-05%	
	lectronically	Printed Name: Kathy				Title: Engineering Technicia	in	

E-mail Address: kathy.rondeau@wpxenergy.com

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.

Date:

8/18/2016