<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

Phone:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Azteo, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

		APPLICA'	TION FOR PERMI	TTO DRILL	L, RE	ENTER, DEEPE	N, PLUGBA	CK, OR ADD	AZC	NE		
YAT	ne and Address ES PETROLEUM	CORPORATIO	N						2. OG	RID Number 25575		
	S 4TH ST ESIA , NM 88210								3. API	Number 30-015-4389	4	
4. Property Code 401	Property Code         5. Property Name           40188         ALTO AOL						6. Well No. 002H					
					7. Sur	face Location						
UL - Lot E	Section 21	Township 198	Range 3 25E	Lot Idn	E	Feet From 2240	N/S Line N	Feet From 2	60	E/W Line W	County	Eddy
	7/2			8. Prop	osed E	Bottom Hole Location	n	3.0				
UL - Lot H	Section 21	Township 198	Range S 25E	Lot Idn	Н	Feet From 2310	N/S Line N	Feet From	330	E/W Line	County	Eddy

#### 9. Pool Information

or communication						
N. SEVEN RIVERS: GLORIETA-YESO	to transfer to the fall of the control of the contr	97565				

#### Additional Well Information

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lesse Type Private	15. Ground Level Elevation 3504
16. Multiple N	17. Proposed Depth 7011	18. Formation Yeso Formation	19. Contractor	20. Spud Date
Depth to Ground water		Distance from nearest fresh water well	Distance to nearest surface water	

# ☐ We will be using a closed-loop system in lieu of lined pits

#### 21. Proposed Casing and Cement Program

	Entropose dusing and comment regium										
Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC					
Surf	14.75	9.625	36	800	615	0					
Prod	8.75	5.5	17	2772	340	0					
Prod	8.5	5.5	17	7011	865	2772					

## Casing/Cement Program: Additional Comments

# 22. Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer	
Double Ram	3000	3000		
Double Ram	5000	5000		

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief.  I further certify I have complied with 19.15.14.9 (A) NMAC ☒ and/or 19.15.14.9 (B) NMAC ☒, if applicable.  Signature:				OIL CONSERVATIO	N DIVISION	
Printed Name:	Electronically filed by Travis Hahn		Approved By:	Paul Kautz		
Title:	Land Regulatory Agent		Title:	Geologist		
Email Address:	thahn@yatespetroleum.com		Approved Date:	8/24/2016	Expiration Date: 8/24/2018	
Date:	8/22/2016	Phone: 575-748-4120	Conditions of Approval Attached			

District I

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1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

## WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name
30-015-43894	97565	N. SEVEN RIVERS; GLORIETA-YESO
4. Property Code	5. Property Name	6. Well No.
40188	ALTO AOL	002H
7. OGRID No. 25575	8. Operator Name YATES PETROLEUM CORPORATION	9. Elevation 3504

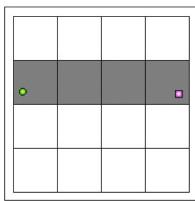
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
E	21	198	25E	E	2240	N	260	W	Eddy

11. Bottom Hole Location If Different From Surface

UL - Lot	Section 21	Township 19S	Range 25E	Lot Idn H	Feet From 2310	N/S Line N	Feet From 330	E/W Line E	County Eddy
	12. Dedicated Acres 160.00		13. Joint or Infill		14. Consolidation Code		te	15. Order No.	

### NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



#### OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Travis Hahn

Title: Land Regulatory Agent

8/22/2016 Date:

#### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that

the same is true and correct to the best of my belief.

Gary Jones Surveyed By: 10/4/2013 Date of Survey: Certificate Number: 7977

Form APD Comments

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 225356

# PERMIT COMMENTS

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-015-43894
105 S 4TH ST	Well:
ARTESIA , NM 88210	ALTO AOL #002H

Created By	Comment	Comment Date
	Well will be drilled vertically to 2033' then kicked off at approximately 2033' and directionally drilled at 12 degrees per 100' with a 8.75" hole to 2772' MD (2510' TVD). Hole size will then be reduced to 8.5" and drilled to 7011' MD (2600' TVD) where 5.5" casing will be set and cemented. Production string will be cemented to surface. Penetration Point of producing zone will be encountered at 2250' FNL and 727' FWL, 21-19S-25E. Deepest TVD is 2600' in the lateral.	
CHRISG	Maximum Anticipated BHP: (Depths are TVD) 0'-800' is 362 PSI, 800'- 2600' is 1176 PSI	8/22/2016
CHRISG	Samples: 10' Samples 800'- TD	8/22/2016
CHRISG	C102, drilling plan, H@S plan and c-144 to follow	8/22/2016

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# State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 225356

# PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:		
YATES PETROLEUM CORPORATION [25575]		30-015-43894	
105 S 4TH ST	Well:		
ARTESIA , NM 88210		ALTO AOL #002H	

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	1) SURFACE & INTERMEDIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	Must notify OCD Artesia Office if lost circulation is encountered at 575-748-1283
pkautz	The New! Gas Capture Plan (GCP) notice is posted on the NMOCD website under Announcements. The Plan became effective May 1, 2016. A copy of the GCP form is included with the NOTICE and is also in our FORMS section under Unnumbered Forms. Please review filing dates for all applicable activities currently approved or pending and submit accordingly. Failure to file a GCP may jeopardize the operator's ability to obtain C-129 approval to flare gas after the initial 60-day completion period.