

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised November 6, 2013				
		1. WELL API NO: 30-025-41982				
		2. Well Name: MAD DOG 26 B3OB STATE #001H				
		3. Well Number: 001H				
HYDRAULIC FRACTURING FLUID DISCLOSURE ☒ Original ☐ Amendment		4. Surface Hole Location: Unit:O Lot:O Section:26 Township:23S Range:34E Feet from:185 N/S Line:S Feet from:1980 E/W Line:E				
		5. Bottom Hole Location: Unit:B Lot: Section:26 Township:23S Range:34E Feet from:659 N/S Line:N Feet from:1986 E/W Line:E				
		6. latitude: 32.2688904 longitude: -103.4386749				
		7. County: Lea				
8. Operator Name and Address: MEWBOURNE OIL CO PO Box 5270 Hobbs 88241		9. OGRID: 14744		10. Phone Number: 575-393-5905		
11. Last Fracture Date: 7/5/2016 Frac Performed by: Weatherford		12. Production Type: O				
13. Pool Code(s): 2200		14. Gross Fractured Interval: 11,547 ft to 11,569 ft				
15. True Vertical Depth (TVD): 11,558 ft		16. Total Volume of Fluid Pumped: 6,372,702 gals				
17. Total Volume of Re-Use Water Pumped: N/A		18. Percent of Re-Use Water in Fluid Pumped: Not Disclosed				
19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Water	Mewbourne Oil Company	Carrier / Base Fluid	Carrier / Base Fluid - Water	7732-18-5	100%	89.3712224%
100 Mesh	WFT	Proppant	Crystalline Silica in the form of Quartz	14808-60-7	100%	6.4732002%
Ottawa Sand 30/50 (2.63 sg)	WFT	Proppant	Crystalline Silica in the form of Quartz	14808-60-7	100%	3.9363277%
WBK-133	WFT	Breaker	Ammonium Persulfate	7727-54-0	100%	0.0147008%
WAI-251LC	WFT	Inhibitor	1-Decanol	112-30-1	5%	1.2E-05%
			1-Octanol	111-87-5	5%	1.2E-05%
			2-Butoxyethanol	111-76-2	10%	2.41E-05%
			Ethoxylated Nonylphenol	68412-54-4	5%	1.2E-05%
			Ethylene Glycol	111-76-2	40%	9.63E-05%
			Isopropyl Alcohol	67-63-0	5%	1.2E-05%
			N,N-Dimethylformamide	68-12-2	20%	4.82E-05%
			Tar bases, quinoline derivs, benzyl chloride-quaternized	72480-70-7	10%	2.41E-05%
			Triethylphosphate	78-40-0	5%	1.2E-05%
WIC-641L	WFT	Iron Control	Citric acid	77-92-9	60%	0.0004186%
WIC-644L	WFT	Iron Control	acetic acid glacial	64-19-7	90%	0.0005407%
WNE-366LN	WFT	Surfactant	Methanol	67-56-1	45%	0.0184663%
WFR-54LA	WFT	Friction Reducer	Distillates (petroleum), hydrotreated light	64742-47-8	45%	0.0608118%
MBC 610	WFT	Biocide	Didecyl dimethyl ammonium chloride	7173-51-5	11%	0.0019545%
15% HCL	WFT	Acid	Hydrochloric Acid	7647-01-0	15%	0.0090678%
Ingredients shown above are subject to 29 CFR 1910			Acetaldehyde	75-07-0	0%	2.4E-06%
			Cinnamaldehyde	104-55-2	0%	1.2E-05%
			Dioxane	123-91-1	0%	2.4E-06%
			Ethylene Oxide	75-21-8	0%	2.4E-06%
			Proprietary Surfactant Compound 1	Proprietary	0%	0.0020518%
			Proprietary Surfactant Compound 2	Proprietary	0%	0.0020518%
20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature: Signed Electronically		Printed Name: Nm Young		Title: Manager		
Date: 8/24/2016						
E-mail Address: rterrell@mewbourne.com						

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.