

Submit within 45 days of well completion	<div>State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505</div>	Revised November 6, 2013				
<div>HYDRAULIC FRACTURING FLUID DISCLOSURE</div> <div><input checked="" type="checkbox"/> Original</div> <div><input type="checkbox"/> Amendment</div>		1. WELL API NO: 30-025-42825				
		2. Well Name: PAPAYA 10 STATE #502H				
		3. Well Number: 502H				
		4. Surface Hole Location: Unit:D Lot:D Section:10 Township:21S Range:34E Feet from:725 N/S Line:N Feet from:577 E/W Line:W				
		5. Bottom Hole Location: Unit:D Lot:D Section:10 Township:21S Range:34E Feet from:725 N/S Line:N Feet from:577 E/W Line:W				
6. latitude: 32.4985881		longitude: -103.4639838				
7. County: Lea						
8. Operator Name and Address: EOG RESOURCES INC P.O. Box 2267 Midland 79702		9. OGRID: 7377	10. Phone Number: 432-686-3689			
11. Last Fracture Date: 7/16/2016 Frac Performed by: J4Oilfield		12. Production Type: O				
13. Pool Code(s): 28434		14. Gross Fractured Interval: 11,059 ft to 15,467 ft				
15. True Vertical Depth (TVD): 11,059 ft		16. Total Volume of Fluid Pumped: 11,369,526 gals				
17. Total Volume of Re-Use Water Pumped: N/A		18. Percent of Re-Use Water in Fluid Pumped: Not Disclosed				
19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Water	EOG	Carrier/Base Fluid	Water	7732-18-5	100%	89.09625%
Sand	EOG	Proppant	Crystalline Silica	14808-60-7	100%	10.63731%
Hydrochloric Acid	EOG	Acid	Hydrochloric Acid	7647-01-0	7.5%	0.01422%
SFR-470	X-Chem	Friction Reducer	Water	7732-18-5	100%	0.18962%
			Hydrotreated light distillates	64742-47-8	35%	0.01872%
			Ammonium Chloride	12125-02-9	15%	0.00802%
			C10-C16 Ethoxylated Alcohols	90035-8	5%	0.00267%
TSC-6735	X-Chem	Scale Inhibitor	Polyphosphoric acids, esters with triethanolamine	1252600-17-1	30%	0.00693%
			Sodium polyacrylate	7664-38-4	5%	0.00115%
			Proprietary component	Proprietary	5%	0.00115%
Plexhib	Chemplex	Corrosion Inhibitor	Methanol	67-56-1	73%	0.0001%
PABA-150L	Precision	Iron Control	Propargyl Alcohol	107-19-7	7%	1E-05%
			Acetic Acid	64-19-7	65%	6E-05%
20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature: <u>Signed Electronically</u>		Printed Name: <u>Kiera Staples</u>		Environmental Title: <u>Associate</u>		
Date: <u>9/1/2016</u>						
E-mail Address: <u>kiera_staples@eogresources.com</u>						

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.