<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210

Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

knowledge and belief.

Signature: Printed Name:

Email Address:

Title:

Date:

NMAC ⋈, if applicable.

Phone: 972-371-5218

Electronically filed by Ava Monroe

amonroe@matadorresources.com

Engineering Tech

10/18/2016

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

APPLICATION FOR PERMIT	TO DRILL, RE	-ENTER, DEEP	EN, PLUGBACK	OR ADD A ZONE	

	ne and Address	TION COMPANY						2. 00	SRID Number 228937	
One	Lincoln Centre	TION COMIT / III						3. AP	1 Number	
	as, TX 75240								30-015-4392	5
Property Code 3160		5. Pro	CHARLIE S	SWEENEY STATE COM	1 31 23 28 RB			6. We	202H	
				7. Surfac	ce Location					
L - Lot	Section	Township	Range		Feet From	N/S Line Feet F		n E/W Line		County
N 30 23S				28E N 153 S		S	1595		W	Eddy
				8. Proposed Bot	ttom Hole Locatio	n				
L - Lot	Section	Township	Range		Feet From	N/S Line	Feet From		E/W Line	County
N	31	23S	288	E N	240	S		1650	W	Eddy
				9. Pool I	nformation					
LACK RIVER	R; WOLFCAMP, E	AST (G)		1 - 7 - 4 - 1 - 1 - 1	and the state of the				974	42
				Additional V	Vell Information					
Work Type New	Well	12. Well Type GAS		13. Cable/Rotary	14. Le	ase Type Private	1:		Level Elevation 3121	
14011				18. Formation 19. Contracto			20. Spud Date			
6. Multiple		17. Proposed Depth			19. Co	ontractor	2			
8. Multiple N	Luctor	17. Proposed Depth 14600		Wolfcamp		ontractor			8/16/2017	
6. Multiple N Depth to Ground		14600				ontractor				er
6. Multiple N Pepth to Ground				Wolfcamp Distance from nearest fresh	water well				8/16/2017	er
6. Multiple N lepth to Ground		14600	f lined pits	Wolfcamp	water well	ogram	D		8/16/2017 nearest surface wate	Estimated TOC
3. Multiple N epth to Ground We will be u Type Surf	Hole Size	op system in lieu of Casing Size 13.375	f lined pits	Wolfcamp Distance from nearest fresh 21. Proposed Casing Casing Weight/ft 54.5	g and Cement Pro	ogram	Sacks 6	f Cement	8/16/2017 nearest surface wate	
Multiple N epth to Ground We will be u Type Surf Int1	Hole Size 17.5 12.25	0p system in lieu of Casing Size 13.375 9.625	f lined pits	Wolfcamp Distance from nearest fresh 21. Proposed Casing Casing Weight/ft 54.5 40	g and Cement Pro Setting De 560 2500	ogram	Sacks 6	istance to if Cement 00 00	8/16/2017 nearest surface wate	Estimated TOC
3. Multiple N epth to Ground We will be u Type Surf Int1 Int2	Hole Size 17.5 12.25 8.75	Casing Size 13.375 9.625 7.625	f lined pits	Wolfcamp Distance from nearest fresh 21. Proposed Casing Casing Weight/ft 54.5 40 29.7	g and Cement Pro Setting De; 560 2500 8750	ogram	Sacks of 5	f Cement	8/16/2017 nearest surface wate	Estimated TOC
8. Multiple N epth to Ground We will be u Type Surf Int1 Int2 Int2	Hole Size 17.5 12.25 8.75 8.75	Casing Size 13.375 9.625 7.625	f lined pits	Wolfcamp Distance from nearest fresh 21. Proposed Casing Casing Weight/ft 54.5 40 29.7 29	g and Cement Pro Setting De 560 2500 8750 9700	ogram	Sacks 6 5 8 7 7 7	of Cement 00 00 00 00	8/16/2017 nearest surface wate	Estimated TOC
6. Multiple N Pepth to Ground We will be u Type Surf Int1 Int2 Int2 Prod	Hole Size 17.5 12.25 8.75 6.125	Casing Size 13.375 9.625 7.625 7.5.5	f lined pits	Wolfcamp Distance from nearest fresh 21. Proposed Casing Casing Weight/ft 54.5 40 29.7 29 20	g and Cement Pro Setting Dej 560 2500 8750 9700 8650	ogram pth	Sacks (of Cement 00 00 00 00 00	8/16/2017 nearest surface wate	Estimated TOC 1400 1400 8500
8. Multiple N epth to Ground We will be u Type Surf Int1 Int2 Int2	Hole Size 17.5 12.25 8.75 8.75	Casing Size 13.375 9.625 7.625	f lined pits	Wolfcamp Distance from nearest fresh 21. Proposed Casing Casing Weight/ft 54.5 40 29.7 29	g and Cement Pro Setting De 560 2500 8750 9700	ogram pth	Sacks (of Cement 00 00 00 00	8/16/2017 nearest surface wate	Estimated TOC
6. Multiple N Pepth to Ground We will be u Type Surf Int1 Int2 Int2 Prod	Hole Size 17.5 12.25 8.75 6.125	Casing Size 13.375 9.625 7.625 7.5.5	f lined pits	Wolfcamp Distance from nearest fresh 21. Proposed Casing Casing Weight/ft 54.5 40 29.7 29 20	g and Cement Pro Setting De; 560 2500 8750 9700 8650 14600	ogram pth	Sacks (of Cement 00 00 00 00 00	8/16/2017 nearest surface wate	Estimated TOC 1400 1400 8500
6. Multiple N Pepth to Ground We will be u Type Surf Int1 Int2 Int2 Prod	Hole Size 17.5 12.25 8.75 8.75 6.125	Casing Size 13.375 9.625 7.625 7.5.5	f lined pits	Wolfcamp Distance from nearest fresh 21. Proposed Casing Casing Weight/ft 54.5 40 29.7 29 20 13.5 Casing/Cement Progra	g and Cement Pro Setting Del 560 2500 8750 9700 8650 14600 m: Additional Co	ogram pth mments	Sacks (of Cement 00 00 00 00 00	8/16/2017 nearest surface wate	Estimated TOC 1400 1400 8500
3. Multiple N epth to Ground We will be u Type Surf Int1 Int2 Prod	Hole Size 17.5 12.25 8.75 8.75 6.125 6.125	Casing Size 13.375 9.625 7.625 7.5.5	f lined pits	Wolfcamp Distance from nearest fresh 21. Proposed Casing Casing Weight/ft 54.5 40 29.7 29 20 13.5 Casing/Cement Progra	g and Cement Pro Setting Del 560 2500 8750 9700 8650 14600 m: Additional Co	ogram pth mments	Sacks 5 5 8 7 7 7 5 5 5	of Cement 00 00 00 00 00	8/16/2017 nearest surface wate	1400 1400 1400 8500 8500
3. Multiple N epth to Ground We will be u Type Surf Int1 Int2 Prod	Hole Size 17.5 12.25 8.75 8.75 6.125 6.125	Casing Size 13.375 9.625 7.625 7.5.5	f lined pits	Wolfcamp Distance from nearest fresh 21. Proposed Casing Casing Weight/ft 54.5 40 29.7 29 20 13.5 Casing/Cement Progra 22. Proposed Blowo Working Pressure	g and Cement Pro Setting Del 560 2500 8750 9700 8650 14600 m: Additional Co	ogram pth mments Test Pre	Sacks of 5 8 8 7 7 7 7 5 5 5	of Cement 00 00 00 00 00	8/16/2017 nearest surface wate	1400 1400 1400 8500 8500
3. Multiple N epth to Ground We will be u Type Surf Int1 Int2 Prod	Hole Size 17.5 12.25 8.75 8.75 6.125 6.125 Type Annular	Casing Size 13.375 9.625 7.625 7.5.5	f lined pits	Wolfcamp Distance from nearest fresh 21. Proposed Casing Casing Weight/ft 54.5 40 29.7 29 20 13.5 Casing/Cement Progra 22. Proposed Blowd Working Pressure 5000	g and Cement Pro Setting Del 560 2500 8750 9700 8650 14600 m: Additional Co	ogram ppth mments Test Pre 300	Sacks 6 5 8 7 7 7 7 5 5 5 5	of Cement 00 00 00 00 00	8/16/2017 nearest surface wate	1400 1400 1400 8500 8500
8. Multiple N epth to Ground We will be u Type Surf Int1 Int2 Prod	Hole Size 17.5 12.25 8.75 8.75 6.125 6.125	Casing Size 13.375 9.625 7.625 7.5.5	f lined pits	Wolfcamp Distance from nearest fresh 21. Proposed Casing Casing Weight/ft 54.5 40 29.7 29 20 13.5 Casing/Cement Progra 22. Proposed Blowo Working Pressure	g and Cement Pro Setting Del 560 2500 8750 9700 8650 14600 m: Additional Co	ogram pth mments Test Pre	Sacks 6	of Cement 00 00 00 00 00	8/16/2017 nearest surface wate	1400 1400 1400 8500 8500

Paul Kautz

Geologist

10/19/2016

Expiration Date: 10/19/2018

Approved By:

Approved Date:

Conditions of Approval Attached

Title:

District I
1623 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Sante Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Sante Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

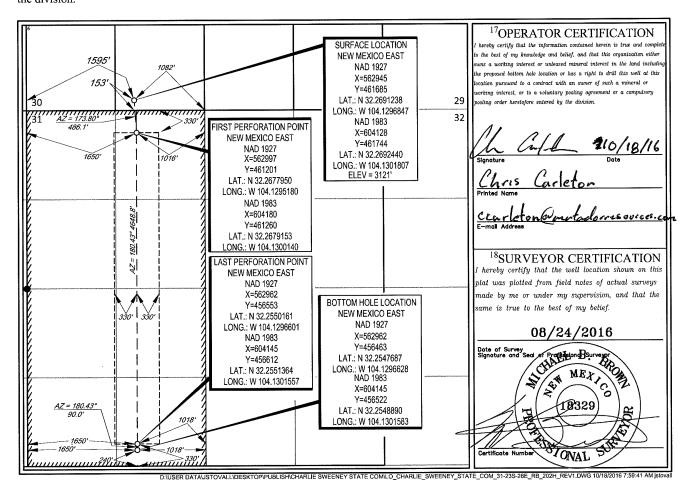
AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	r	97	² Pool Code ³ Pool Name 97442 BLACK RIVER; WOLFCAMP, EAST					Γ (G)		
⁴ Property	Code	C	HARLIE	FARLIE SWEENEY STATE COM 31-23S-28E RB					Well Number #202H	
⁷ OGRID	⁷ OGRID №.			MATADO	⁸ Operator I R PRODUC	Name TION COMPA	NY		⁹ Elevation 3121'	
					¹⁰ Surface L	ocation				
UL or lot no.	Section 30	Township 23-S	Range 28-E	Lot Idn —	Feet from the 153'	North/South line SOUTH	Feet from the 1595'	East/West line WEST	County EDDY	

UL or lot no.	Section 31	Township 23-S	Range 28-E	Lot Idn	Feet from the 240'	North/South line SOUTH	Feet from the 1650'	East/West line WEST	EDDY
¹² Dedicated Acres 320	¹³ Joint or 1	nfill ¹⁴ Co	onsolidation Code	¹⁵ Orde	er No.		•		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Form APD Comments

Permit 227529

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u>:
311 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <u>District III</u>:
1000 Rio Brazos Rd., Azteo, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u>:
1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

PERMIT COMMENTS

Operator Name and Address:	API Number:
MATADOR PRODUCTION COMPANY [228937]	30-015-43925
One Lincoln Centre	Well:
Dallas, TX 75240	CHARLIE SWEENEY STATE COM 31 23 28 RB #202H

Created By Comment Comment Date

Form APD Conditions

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 State of New Mexico

Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u> 311 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u> 1220 S. St Francis Dr., Santa Fe. NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 227529

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
MATADOR PRODUCTION COMPANY [228937]	30-015-43925
One Lincoln Centre	Well:
Dallas, TX 75240	CHARLIE SWEENEY STATE COM 31 23 28 RB #202H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	Cement is required to circulate on both surface and intermediate1 strings of casing