UL - Lot

District | 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

Section

# State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 227550

		APPLICA	ATION FO	R PERMIT	TO DRIL	L, RE	-ENTER, DEEP	EN, PLUGBAC	CK, OR ADD	A ZON	NE .		
Operator Name and Address     YATES PETROLEUM CORPORATION									2. OGRID Number 25575				
	S 4TH ST ESIA , NM 88210									3. API N	umber 30-025-43453		
4. Property Code         5. Property Name           39024         UNDAUNTED BSD STATE COM							6. Well No. 002H						
						7. Su	rface Location						
UL - Lot N	Section 2	Township 25	S Rang	ge 32E	Lot Idn	N	Feet From 130	N/S Line S	Feet From 23	10	E/W Line W	County	Lea
	÷.	400			8 Pror	nosed	Bottom Hole Locat	tion	- 2		ik .	7924	

Feet From

330

N/S Line

Feet From

2310

E/W Line

County

Lea

Lot Idn

3. Pool information						
WC-025 G-07 S243225C:LWR BONE SPRIN	to Seales Confede All and the	97964				

#### Additional Well Information

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3506
16. Multiple N	17. Proposed Depth 15506	18. Formation 2nd Bone Spring Sand	19. Contractor	20. Spud Date
Depth to Ground water		Distance from nearest fresh water well	60	Distance to nearest surface water

#### We will be using a closed-loop system in lieu of lined pits

Township

258

Range

32E

#### 21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	905	700	0
Int1	12.25	9.625	36	4900	1605	0
Prod	8.5	5.5	17	15506	1045	11152
Prod	8.75	5.5	17	11152	610	4400

#### Casing/Cement Program: Additional Comments

Well will be drilled vertically to approximately 10398'. Well will then be kicked off and directionally drilled at 12 degrees per 100' with a 8 3/4" hole to 11152' MD (10875' TVD). Hole size will then be reduced to 8 1/2" and drilled to 15506' MD (10840' TVD) where 5 1/2" casing will be set. Production casing will be cemented 500' into previous casing string. Penetration point of producing zone will be encountered at 610' FSL and 2274' FWL, 2-25S-32E.Deepest TVD is 10875' in lateral.

### 22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Double Ram	3000	3000	
Double Ram	5000	5000	

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief.  I further certify I have complied with 19.15.14.9 (A) NMAC ☒ and/or 19.15.14.9 (B) NMAC ☒, if applicable.  Signature:				OIL CONS	SERVATION DIVISION
Printed Name:	Electronically filed by Travi	s Hahn	Approved By:	Paul Kautz	
Title:	Land Regulatory Agent	Title:	Geologist	0.00010	
Email Address:	ess: thahn@yatespetroleum.com		Approved Date:	10/19/2016	Expiration Date: 10/19/2018
Date:	10/18/2016 Phone: 575-748-4120		Conditions of Ap	proval Attached	

District I

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-025-43453	2. Pool Code 97964	3. Pool Name WC-025 G-07 S243225C;LWR BONE SPRIN					
4. Property Code 39024	Property Name     UNDAUNTED BSD STATE COM	6. Well No. 002H					
7. OGRID No. 25575	8. Operator Name YATES PETROLEUM CORPORATION	9. Elevation 3506					

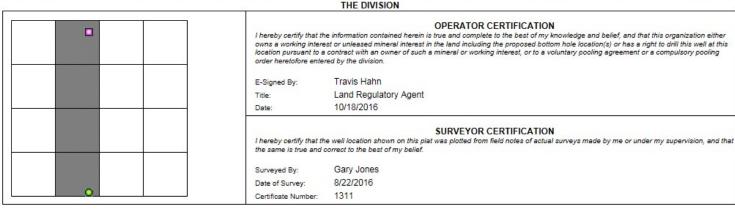
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
N	2	25S	32E	N	130	S	2310	W	Lea

11. Bottom Hole Location If Different From Surface

UL - Lot C	Section 2	Township 25S	Range 32E	Lot Idn 2	Feet From 330	N/S Line N	Feet From 2310	E/W Line W	County Lea
12. Dedicated Acre 160.19			13. Joint or Infill	300	14. Consolidation Code	•		15. Order No.	

# NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY



Form APD Comments

Permit 227550

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# State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

## PERMIT COMMENTS

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-025-43453
105 S 4TH ST	Well:
ARTESIA , NM 88210	UNDAUNTED BSD STATE COM #002H

Created By	Comment	Comment Date
thahn	H2S is not anticipated. C-102 will follow.	10/18/2016
thahn	30' samples to 4500', then 10' samples to TD. Mudlogging will be done from 2000' to TD.	10/18/2016
thahn	Maximum Anticipated BHP (Depths are TVD): 0' - 905' is 452 PSI, 905' - 4900' is 2679 PSI, 4900' - 10875' is 5222 PSI.	10/18/2016

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 227550

## PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-025-43453
105 S 4TH ST ARTESIA , NM 88210	Well: UNDAUNTED BSD STATE COM #002H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	1) SURFACE & INTERMEDIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	Must notify OCD Hobbs Office if lost circulation is encountered at 575-370-3186
pkautz	Must notify OCD Hobbs Office of any water flows in the Castile Formation at 575-370-3186. Report depth and flow rate
pkautz	1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.
pkautz	The Newl Gas Capture Plan (GCP) notice is posted on the NMOCD website under Announcements. The Plan became effective May 1, 2016. A copy of the GCP form is in our FORMS section under Unnumbered Forms. Please review filing dates for all applicable activities currently approved or pending and submit accordingly. Failure to file a GCP may jeopardize the operator's ability to obtain C-129 approval to flare gas after the initial 60-day completion period.