<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

Phone:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Azteo, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 227664

1. Operat	EOG	e and Address RESOURCES I	NC								2. OGRI	ID Number 7377		
		Box 2267 and, TX 79702									3. API N	30-025-43454		
4. Proper	3139			5. Property Nam NEP		STATE CON	1				6. Well N	No. 503H		
		20:	: 52	55/2			7. Surf	ace Location	\$1.6	9:		192	203	
UL - Lot	N	Section 10	Township 2	4S Range	33E	Lot Idn	N	Feet From 330	N/S Line S	Feet From 2	308	E/W Line W	County	Lea
						8. Propo	sed B	ottom Hole Locati	on					
UL - Lot		Section	Township	Range		Lot Idn		Feet From	N/S Line	Feet From		E/W Line	County	
	C	3	24	S	33E		C	230	N	1 2	480	W		Lea

## 9. Pool Information

TRIPLE X;BONE SPRING	attraction to the second of th	59900
Recorded For the Part of the Control		

### Additional Well Information

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3609
16. Multiple N	17. Proposed Depth 21217	18. Formation 2nd Bone Spring Sand	19. Contractor	20. Spud Date 11/1/2016
Depth to Ground water		Distance from nearest fresh water well	le e	Distance to nearest surface water

## ■ We will be using a closed-loop system in lieu of lined pits

## 21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	1280	900	0
Int1	12.25	9.625	40	4000	1650	0
Int1	12.25	9.625	40	5200	1650	0
Prod	8.75	5.5	17	21217	2150	4700

## Casing/Cement Program: Additional Comments

## 22. Proposed Blowout Prevention Program

	Type	Working Pressure	Test Pressure	Manufacturer				
	Double Ram	10000	5000					

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief.  I further certify I have complied with 19.15.14.9 (A) NMAC ☒ and/or 19.15.14.9 (B) NMAC ☒, if applicable.				OIL CONSE	RVATION DIVISION
Signature:			1	191151 1/10	
Printed Name:	Electronically filed by Stan Wagner	Approved By:	Paul Kautz		
Title:	Regulatory Analyst		Title:	Geologist	
Email Address:	Stan_Wagner@eogresources.com		Approved Date:	10/20/2016	Expiration Date: 10/20/2018
Date:	10/19/2016 Phone: 432-686-3689		Conditions of Approval Attached		

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District III

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Phone:(575) 748-1283 Fax:(575) 748-9720
District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District III

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

## WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name							
30-025-43454	59900	TRIPLE X;BONE SPRING							
4. Property Code	5. Property Name	6. Well No.							
313956	NEPTUNE 10 STATE COM	503H							
7. OGRID No.	8. Operator Name	9. Elevation							
7377	EOG RESOURCES INC	3609							

10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
N	10	24S	33E	N	330	S	2308	W	Lea

11. Bottom Hole Location If Different From Surface

UL - Lot C	Section 3	Township 24S	Range 33E	Lot Idn C	Feet From 230	N/S Line N	Feet From 2480	E/W Line W	County Lea
12. Dedicated Acre 320.10			13. Joint or Infill		14. Consolidation Code	е		15. Order No.	

# NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY

	THE DIVISION
owns a work location purs	OPERATOR CERTIFICATION  iffy that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either  ing interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this  want to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling  fore entered by the division.
E-Signed By	Stan Wagner
Title:	Regulatory Analyst
Date:	10/19/2016
	SURVEYOR CERTIFICATION  iffy that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and the true and correct to the best of my belief.
Surveyed By	michael brown
Date of Surv	ey: 10/3/2016
Certificate N	umber: 18329

Form APD Comments

Tomi Ai D comments

Permit 227664

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

## PERMIT COMMENTS

	Operator Name and Address:	API Number:
	EOG RESOURCES INC [7377]	30-025-43454
	P.O. Box 2267	Well:
	Midland, TX 79702	NEPTUNE 10 STATE COM #503H
i		

Created By Comment Comment Date

Form APD Conditions

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 227664

## PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
EOG RESOURCES INC [7377]	30-025-43454
P.O. Box 2267	Well:
Midland, TX 79702	NEPTUNE 10 STATE COM #503H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	1) SURFACE & INTERMEDIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	Must notify OCD Hobbs Office if lost circulation is encountered at 575-370-3186
pkautz	1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.
pkautz	The New! Gas Capture Plan (GCP) notice is posted on the NMOCD website under Announcements. The Plan became effective May 1, 2016. A copy of the GCP form is in our FORMS section under Unnumbered Forms. Please review filing dates for all applicable activities currently approved or pending and submit accordingly. Failure to file a GCP may jeopardize the operator's ability to obtain C-129 approval to flare gas after the initial 60-day completion period.