

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised November 6, 2013				
		1. WELL API NO: 30-025-42700				
		2. Well Name: EK 29 BS2 FEDERAL COM #004H				
		3. Well Number: 004H				
HYDRAULIC FRACTURING FLUID DISCLOSURE  <input checked="" type="checkbox"/> Original  <input type="checkbox"/> Amendment		4. Surface Hole Location: Unit:P    Lot:P    Section:30    Township:18S    Range:34E Feet from:175    N/S Line:S Feet from:100    E/W Line:E				
		5. Bottom Hole Location: Unit:D    Lot:D    Section:29    Township:18S    Range:34E Feet from:331    N/S Line:N Feet from:640    E/W Line:W				
		6. latitude: 32.71194167    longitude: -103.59137222				
		7. County: Lea				
8. Operator Name and Address: MCELVAIN ENERGY, INC 1050 17th Street Suite 2500 Denver 80265		9. OGRID: 22044	10. Phone Number: 303-893-0933			
11. Last Fracture Date:    10/20/2016    Frac Performed by:    halliburton		12. Production Type: O				
13. Pool Code(s): 21650		14. Gross Fractured Interval: Confidential				
15. True Vertical Depth (TVD): 9,834 ft		16. Total Volume of Fluid Pumped: 6,229,765 gals				
17. Total Volume of Re-Use Water Pumped: N/A		18. Percent of Re-Use Water in Fluid Pumped: Not Disclosed				
19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
BE-7™, CLA-STA FS ADDITIVE, HAI-OS ACID INHIBITOR	Halliburton	Clay stabalizer, corrosion Inhibitor, Flow Enhancer,			0%	0%
Fresh Water	McElvain	Base Carrier	WATER	7732-18-5	100%	90.01512%
HCL 10%	Halliburton	Base Carrier	Hydrochloric acid	7647-01-0	0%	0%
SAND-COMMON WHITE- 100 MESH, SSA-2	HALLIBURTON	PROPPANT			0%	0%
SAND-PREMIUM WHITE- 40/70, SandWedge ABC,	HALLIBURTON	PROPPANT			0%	0%
Scalechek(R) SCP-2 Scale Inhibitor,	HALLIBURTON	SCALE INHIBITOR			0%	0%
SP BREAKER, WG-36 GELLING AGENT	HALLIBURTON	GELLING AGENTS			0%	0%
FDP-S1176-15, FDP-S1226- 15	HALLIBURTON	FRICTION REDUCERS,FLOW ENHANCERS			0%	0%
			Acetic acid	64-19-7	1%	0.00011%
			Alcohols, C 12-13, ethoxylated	66455-14-9	30%	0.02588%
			Alcohols, C 12-16, ethoxylated	68551-12-2	5%	0.00431%
					0%	0%
			Ammonium chloride	12125-02-9	30%	0.01386%
			Bis-quaternary methacrylamide monomer	PROPRIETARY	5%	0.00231%
			Crystalline silica, quartz	14808-60-7	100%	8.88849%
			Ethoxylated alcohols	Proprietary	30%	0.00049%
			Ethoxylated amine	Proprietary	5%	0.00054%
			Fatty acids, tall oil	Proprietary	30%	0.00049%
			Glassy calcium magnesium phosphate	65997-17-3	100%	0.00332%
			Guar Gum	9000-30-0	100%	0.00112%
			heavy aromatic petroleum naphtha	64742-94-5	30%	0.00326%
			Hydrochloric acid	7647-01-0	60%	0.5074%
			Hydrotreated light petroleum distillate	64742-47-8	30%	0.01463%
			Methanol	67-56-1	60%	0.00098%
			Naphthalene	91-20-3	5%	0.00054%
			Olefins	Proprietary	5%	0.0002%
			Polyacrylate	Proprietary	30%	0.01463%
			Polyquaternary amine salt	Proprietary	60%	0.02772%
			Potassium acetate	127-08-2	0.01%	0%
			Propargyl alcohol	107-19-7	10%	0.00016%
			acetophenone, formaldehyde, thiourea and oleic acid in dimethyl formamide	68527-49-1	30%	0.00049%
			Sodium hydroxide	1310-73-2	2%	0.00105%
			Sodium hypochlorite	7681-52-9	30%	0.01574%
			Sodium persulfate	7775-27-1	100%	0.0001%
			Sodium sulfate	7757-82-6	10%	0%
			Water	7732-18-5	100%	0.93337%
20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature:    Signed Electronically    Printed Name:    Tony G Cooper    Title:    EHS Specialist						
Date:    11/2/2016						
E-mail Address:    Tony.Cooper@McElvain.com						

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.