## Form C-103 District I State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 August 1, 2011 Energy, Minerals and Natural Resources Permit 228546 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 WELL API NUMBER Oil Conservation Division 30-015-42730 District III 1000 Rio Brazos Rd., Aztec, NM 87410 5. Indicate Type of Lease 1220 S. St Francis Dr. Phone:(505) 334-6178 Fax:(505) 334-6170 District IV Santa Fe, NM 87505 6. State Oil & Gas Lease No 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS CASS 16 STATE (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8. Well Number 001H 2. Name of Operator 9. OGRID Numbe BC OPERATING, INC. 160825 3. Address of Operator 10. Pool name or Wildcat P O Box 50820, Midland, TX 79710 4. Well Location : 330 feet from the N line and feet 240 Unit Letter A from the E Township 23S Range 27E NMPM County Eddy 11. Elevation (Show whether DR, KB, BT, GR, etc.) 3159 GR Pit or Below-grade Tank Application Or Closure \_\_\_ Depth to Groundwater\_\_\_\_ Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_ 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTER CASING TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB X Other: Drilling/Cement Other: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. \*\*\*SEE ATTACHED DESCRIPTION OF WORK\*\*\* See Attached 8/19/2016 Spudded well. Casing and Cement Program Weight lb/ft Grade String Csg Size Sacks Yield Class Pres Held Open Hole Drop Size Type 13.375 J55 С 575 08/15/16 Surf FreshWater 17.5 48 0 430 600 1.33 0 N J55 08/21/16 Int1 Brine 12.25 9.625 40 0 2124 660 1.6 C 1350 0 N CutBrine 08/30/16 Prod 8.75 26 P110 750 9766 910 2.8 C 1500 0 N 11/10/16 OilBasedMud 6.125 4.5 P110 0 14642 440 9900 0 N Liner1 13.5 1.87 Н I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines □, a general permit □ or an (attached) alternative OCD-approved plan □. SIGNATURE Electronically Signed Regulatory Analyst 11/10/2016 Sarah Presley E-mail address Type or print name spresley@bcoperating.com Telephone No. 432-684-9696

OCD Reviewer

DATE

11/14/2016 8:07:22 AM

TITLE

For State Use Only:

APPROVED BY:

Karen Sharp

CASS 16 STATE #1H 30-015-42730

8/19/2016 - SPUD

8/15/2016 – SURFACE CASING – DRILL WITH SPUDDER RIG - DRILL 17.5" HOLE TO 430'. RUN 430' OF 13-3/8" 48# J-55 STC. CEMENT WITH 450 SACKS CLASS C W/ 2% CACL, 14.8 PPG, 1.33 YIELD. NO CIRCULATION ON STAGE ONE, FLOATS HELD. WOC 10 HOURS, RIH WITH 1" TUBING TO 90' AND TAG, PUMP 150 SACKS, CIRCULATE CEMENT TO SURFACE. TESTED CASING TO 575 PSI FOR 30 MINS. HELD OK.

8/21/2016 – INTERMEDIATE CASING – DRILL 12.25" HOLE TO 2124'. RUN 2124' OF 9-5/8" 40# J-55 LTC. CEMENT WITH LEAD 500 SACKS CLASS C 12.8 PPG, 1.67 YIELD. TAIL WITH 160 SACKS CLASS C, 13.8 PPG, 1.33 YIELD. CIRCULATED 218 SACKS TO SURFACE. TESTED CASING TO 1350 PSI FOR 30 MINS. HELD OK.

8/30/2016 – PRODUCTON CASING – DRILL 8.75" HOLE TO 9,766'. RUN 9,766' OF 7" 26# P110 TTRS1. CEMENT WITH 50 BBLS WATER AHEAD WITH 40#/BBL CALCIUM CARBONATE AND GRAPHITE, 50 BBLS AHEAD WITH SODIUM METATSILICATE, 50 SACK SCAVENGER SLURRY 10.5 PPG CEMENT. LEAD CEMENT: 710 SACKS 11.4 PPG, 2.8 YEILD. TAIL: 200 SACKS 13.2 PPG, 1.77 YIELD. FULL RETURNS UNTIL 295 BBLS PUMPED ON DISPLACMENT OF 372 BBLS, DID NOT CIRCULATE. FLOATS HELD, MAX LIFT PRESSURE 1700PSI. TESTED CASING TO 1500 PSI FOR 30 MINUTES.

9/10/2016 – LINER – DRILL 6.125" HOLE TO 14,642'. RUN 14,642' OF 4.5" 13.5# P-110 TTRS1. CEMENT WITH 440 SACKS PRO-VALUE H 35:65, 14.8 PPG, 1.87 YIELD, 50% CACO3. 20 BBLS FRESH WATER AHEAD, 50 BBLS OF MUD FLUSH, 147 BBLS OF CEMENT. FULL RETURNS, FLOATS HELD, SET LINER SLIPS, SET PACKER AND TESTED TO 1000 PSI. CIRCULATE CEMENT TO SURFACE.

11/10/2016 – TESTED LINER TO 9,900 PSI FOR 15 MINS. GOOD TEST.

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District IV

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## State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 228546

Comments

## **DRILLING COMMENTS**

Operator:	OGRID:
BC OPERATING, INC.	160825
P O Box 50820 Midland, TX 79710	Permit Number: 228546
	Permit Type: Drilling

## Comments

Created By	Comment	Comment Date

There are no Comments for this Permit