<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

Phone:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Azteo, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 228481

	PERATING, IN	C.					2. 0	GRID Number 160825	
	3ox 50820 nd, TX 79710						3. Al	Number 30-015-4396	32
Property Code 3170	94		5. Property Name MAXIMUS 7-	6 FEE B1			6. W	ell No. 001H	
				7. Su	Irface Location				
L - Lot K	Section 7	Township 23S	Range 28E	Lot Idn K	Feet From 2400	N/S Line S	Feet From 1987	E/W Line W	County
				8. Proposed	Bottom Hole Loca	tion			
L - Lot	Section 6	Township 239	Range 28E	Lot Idn 4	Feet From 330	N/S Line N	Feet From 330	E/W Line W	County

FOREHAND RANCH;WOLFCAMP (GAS)	National and Alberta	76780
ΔhΔ	itional Well Information	

11. Work Type New Well	12. Well Type GAS	13. Cable/Rotary	14. Lease Type Private	15. Ground Level Elevation 3045
16. Multiple N	17. Proposed Depth 14500	18. Formation Wolfcamp	19. Contractor	20. Spud Date 2/1/2017
Depth to Ground water	£00	Distance from nearest fresh water well	N. 8	Distance to nearest surface water

☐ We will be using a closed-loop system in lieu of lined pits

21 Droposed Casing and Coment Drogram

			ZI. Floposed Casing	and Cement Frogram		
Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	400	500	0
Int1	12.25	9.625	36	2400	800	0
Prod	8.75	7	26	11000	950	0
Liner1	6 125	4.5	113.5	14500	250	9500

Casing/Cement Program: Additional Comments

22. Proposed Blowout Prevention Program

ELITTO DOCCU DIONOULT TO VOILLOIT TO GIAIN							
Type	Working Pressure	Test Pressure	Manufacturer				
Double Ram	5000	5000	CAMERON				

knowledge and b	have complied with 19.15.14.9 (A) N			OIL CONSERVATION	ON DIVISION
Printed Name:	Electronically filed by Sarah Presley	У	Approved By:	Paul Kautz	
Title:	Regulatory Analyst	*	Title:	Geologist	Carrier 1
Email Address: spresley@bcoperating.com			Approved Date:	11/22/2016	Expiration Date: 11/22/2018
Date:	11/14/2016	Phone: 432-684-9696	Conditions of Appr	oval Attached	

District 1 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

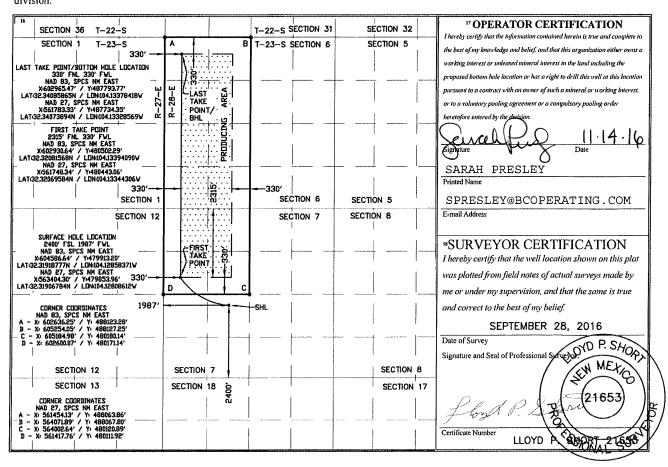
State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

			WELL.	LOCA	HOL	N AND ACK	EAGE DEDIC	ATION PLA	T			
¹ API Number			² Po	l Code		³ Pool Name		me				
⁴ Property Code						⁵ Property Name				⁶ Well Number		
				MAXIMUS 7-6 FEE B1							1H	
OGRID '	No.					8 Operator I	Name			5	Elevation	
16082	5				В.	C. OPERAT	TING, INC.				3045′	
						Surface I	Location					
UL or lot no.	Section	Townshi	p Ran	ge L	ot Idn	Feet from the	North/South line	Feet from the	East	/West line	County	
4	7	T23	S R28	-		2400′	SOUTH	1987′	WE	WEST EDDY		
			пI	3ottom	Hole	e Location If	Different Fron	n Surface				
UL or lot no.	Section	Township Range L		ge L	ot Idn	Feet from the	North/South line	Feet from the	East	/West line	County	
K	6	T23	S R28E		ł	330′	NORTH	330′	WE	TZ	EDDY	
12 Dedicated Acres	13 Joint or	r Infill	14 Consolidati	n Code	15 Ord	er No.						
474.24												

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Form APD Comments

Permit 228481

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

PERMIT COMMENTS

Operator Name and Address: BC OPERATING, INC. [160825]	API Number: 30-015-43962
P O Box 50820	Well:
Midland, TX 79710	MAXIMUS 7-6 FEE B1 #001H

Created By Comment Comment Date District I
1625 N. French Dr., Hobbs, NM 88240
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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 228481

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:		
BC OPERATING, INC. [160825]	30-015-43962		
P O Box 50820	Well:		
Midland, TX 79710	MAXIMUS 7-6 FEE B1 #001H		

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	Pit construction and closure must satisfy all requirements of your approved plan.
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	1) SURFACE & INTERMEDIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing 3) Liner Cement must tie back into production casing
pkautz	Operator shall notify appropriate District office when setting conductor pipe.
pkautz	The Operator is to notify NMOCD by sundry within ten (10) days of spudding a well.
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs.
pkautz	If an APD expires and if site construction has occurred, site remediation is required.
pkautz	Submit Gas Capture Plan form prior to spudding or initiating recompletion operations