Submit within 45 days of well completion		State of New Mexico					Revised November 6, 2013				
		1						1. WELL API NO.			
		En	Energy, Minerals and Natural Resources				30-015-35031				
			Oil Co	nservation Divis	ion		2. Well Name:				
			1220 S. St Francis Dr.				OXY WHIPSNAKE FEDERAL #001				
Santa Fe, NM 87505							3. Well Number: 001				
HADDVIII	IC EDACTI	IDINIC	ELLIID	150			4. Surface Hole Lo	ocation:	2920 Aug	111111111111111111111111111111111111111	
HYDRAULIC FRACTURING FLUID DISCLOSURE							Unit:J Lot:J Section:8 Township:18S Range:27E  Feet from:1497 N/S Line:S  Feet from:2022 E/W Line:E				
Original							5. Bottom Hole Lo	cation:			
							Unit:J Lot:J		nship:18S	Range:27E	
☐ Amendmen	ıt						Feet from: 1497 Feet from: 2022		Line:S Line:E		
							6. latitude:	lor	ngitude:	Lord Control Control	
								591248	-104	.2985382	
							7. County: Eddy				
8. Operator Name and A	ddross						277550	40.0	7	12 202 0517	
	K RESOURCES I y Street	I-A, L.P.				9. OGRID:	277558	10. Phone Number	r. /	13-292-9517	
11. Last Fracture Date: 10/31/2016 Frac Performed by: ELITE 12. Produ							on Type:				
51120							ractured Interval: 2,668 ft to 4,714 ft				
							ume of Fluid Pumped: ,390,479 gals				
17. Total Volume of Re-Use Water Pumped: 18. Percent							Re-Use Water in FI 0%	uid Pumped:			
		NOITIZ	AND CONCENTE	ΑΠΟΝ:		10	070				
Trade Name	Supplier	or more	Purpose	Ingredients	(CAS #) Chemical Abstract Service #		Maximum Ingredient Concentration in Additive (% by mass)		Maximum Ingredient Concentration in HF Fluid (% by mass)		
SAND	US SILIC	A	PROPANT	SILICA SUBSTRATE	14808-60-7		111835/	100%	by mass/	4.07843%	
15% HCL	CNR	Av. avazana	ACIDIZING	HYDROCHLORIC ACID	7647-01-	0		38.8%		0.06674%	
4-N-1	CHEMPL	EX, L.C.	IRON CONTROL	ACETIC ACID	64-19-7			80%		0.00104%	
				METHANOL	67-56-1			10%		0.00013%	
PLEXCIDE 24L	CHEMPL	EX, L.C.	BIOCIDE	TETRAHYDRO-3,DIMETHYL- 2H	533-74-4			24%		0.00436%	
PLEXSURF 240 E	CHEMPL	EX. L.C.	SURFACTANT	METHYL ALCOHOL	67-56-1		- 1	10%		0.00637%	
	000000000000000000000000000000000000000	70.11		2-BUTOXYETHANOL	111-76-2	S		50%		0.03183%	
PLEXSLICK 933	CHEMPL	EX, L.C.	FRICTION REDUCER	ALCOHOL ETHOXYLATE SURFACTANTS	TRADE SECRET			8%		0.01053%	
				HYDROTREATED PETROLEUM DISTILLATE	64742-47	7-8		30%		0.03947%	
	0.0000000000000000000000000000000000000			POLYACRYLAMIDE-CO- ACRYTIC ACID	9003-06-	9		31%		0.04079%	
GREENHIB 679	CHEMPL	EX, L.C.	SCALE INHIBITOR	GLYCERINE	56-81-5			35%		0.00436%	
			- FRIOTIS:	TRADE SECRET	TRADE SECRET			35%		0.00436%	
PLEXSLICK 957	CHEMPL	EX, L.C.	FRICTION REDUCER	ALCOHOL ETHOXYLATE SURFACTANTS	TRADE SECRET			8%		0.0056%	
				HYDROTREATED PETROLEUM DISTILLATE	64742-47-8			30%		0.02099%	
				POLYACRYLAMIDE-CO- ACRYTIC ACID	9003-06-9			31%		0.02169%	
	S - 1 / / / / / / / / / / / / / / / / / /			s true and complete to the best of my	knowledge s	and belief.					
	igned Electronical	ly	Printed Name: Mike Pip	ppin			Title: Consultar	nt			
The second secon	2/8/2016										
E-mail Address: m	ike@pippinllc.com	1									

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information