Submit within 45 days o	f well completion	Cto	tate of New Mexico			Revised November 6, 2013													
Ei			nergy, Minerals and Natural Resources			1. WELL API NO. 30-015-40486													
		inergy, Mine																	
		Oil Co	Oil Conservation Division			2. Well Name:													
1220 S. St Francis Dr. Santa Fe, NM 87505						TERRY 14 C #002 3. Well Number: 002													
										HYDRAULI	C FRACTURIN	G FLUID				. Surface Hole Loc Unit: C Lot: C		wnship:18S Range:20	SE.
										DISCLOSURE						Feet from:2310 N/S Line:N Feet from:2210 E/W Line:W			
⊠ Original						. Bottom Hole Loca	tion:		-										
						Unit:C Lot:C Section:14 Township:18S Range:26E Feet from:330 N/S Line:N													
□ Amendment						Feet from:2210 E/W Line:W													
						8. latitude:		ngitude: -104.3539124	- 0										
						7. County:													
						Eddy													
8. Operator Name and Ad					9. OGRID:	277558	10. Phone Number	713-292-951	17										
1111 Bagby	RESOURCES II-A, L.P				7,000														
Suite 4600																			
Houston 77002																			
11. Last Fracture Date: 10/20/2016 Frac Performed by: ELITE 12. Performed by: ELITE					12. Production Ty	tion Type:													
					14. Gross Fractu	Gross Fractured Interval:													
3250						2,480 ft to 4,208 ft													
15. True Vertical Depth (TVD): 1 4,350 ft						Total Volume of Fluid Pumped: 1,529,640 gals													
17. Total Volume of Re-Use Water Pumped:					18. Percent of Re-Use Water in Fluid Pumped:														
1,529,640 g		N AND CONCENTE	ΑΤΙΟΝ:		1009	0													
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #		Maximum Ingre	dient	Maximum Ingredient	_										
							n Additive (% by	Concentration in HF Flui	d (%										
SAND	US SILICA	PROPANT	SILICA SUBSTRATE	14808-60-7		massj	100%		338%										
15% HCL	CNR	ACIDIZING	HYDROCHLORIC ACID	7647-01-0			38.8%		109%										
4-N-1	CHEMPLEX, L.C	. IRON CONTROL	ACETIC ACID	64-19-7			80%	0.000	095%										
17/3/Juniory			METHANOL	67-56-1			10%	0.000	012%										
PLEXCIDE 24L	CHEMPLEX, L.C	BIOCIDE	TETRAHYDRO-3,DIMETHYL- 2H	533-74-4			24%	0.003	399%										
PLEXSURF 240 E	CHEMPLEX, L.C	. SURFACTANT	METHYL ALCOHOL	67-56-1			10%	0.005	583%										
			2-BUTOXYETHANOL	111-76-2			50%	0.029											
PLEXSLICK 933	CHEMPLEX, L.C	FRICTION REDUCER	ALCOHOL ETHOXYLATE SURFACTANTS	TRADE SECRET			8%	0.009	964%										
			HYDROTREATED PETROLEUM DISTILLATE	64742-47-8			30%	0.036	313%										
	CASSA BORONO COMP		POLYACRYLAMIDE-CO- ACRYTIC ACID	9003-06-9			31%	0.037	734%										
GREENHIB 679	CHEMPLEX, L.C	SCALE INHIBITOR		56-81-5			35%	0.003	399%										
			TRADE SECRET	TRADE SECRET			35%	0.003	399%										
		THE RESERVE OF THE PARTY OF THE	s true and complete to the best of my	knowledge s	100 x 7 1 1 1 1 - 4 10 1			4000	3										
Signature: Sig	ned Electronically	Printed Name: Mike Pip	ppin		Т	itte: Consultant	100												
Date: 12	/8/2016																		
E-mail Address: mi	ke@pippinllc.com	_																	

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.