District I

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District II

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Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 230011

Manufacturer

(COG	and Address OPERATING LL	С								2. OGRID	Number 229137		
		oncho Center nd, TX 79701									3. API Nu	mber 30-015-4400	3	
4. Property (Code 38521			5. Property Name MYO	X 21 STAT	E COM					6. Well No	o. 033H		
							7. Surfa	ace Location						
UL - Lot	м	Section 21	Township 2	Range 5S	28E	Lot Idn	M	Feet From 190	N/S Line S	Feet From 82	20	E/W Line W	County	Eddy
				4		8. Prop	osed B	ottom Hole Location	on					
UL - Lot	D	Section 16	Township	Range	28E	Lot Idn	D	Feet From 200	N/S Line	Feet From		E/W Line W	County	Eddy

9. Pool Information

or root information						
WC-015 G-06 S262805O:UPR WOLFCAMP	to the broad of the state of the	98195				

Additional Well Information

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lesse Type State	15. Ground Level Elevation 2990
16. Multiple N	17. Proposed Depth 19519	18. Formation Wolfcamp	19. Contractor	20. Spud Date 12/27/2016
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

We will be using a closed-loop system in lieu of lined pits

Double Ram

12/20/2016

Date:

21 Proposed Casing and Cement Program

	21. Froposed Casing and Cement Program								
ſ	Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC		
ſ	Surf	17.5	13.375	54.5	350	275			
ſ	Int1	12.25	9.625	40	8800	2400	CPSS-A-T		
Γ	Prod	8.5	5.5	20	19519	2500	8600		

Casing/Cement Program: Additional Comments

Plan to drill a 17-1/2" hole to 350' with Fresh Water. Run 13-3/8", 54.5#, J-55 csg and cmt to surface. Drill 12-1/4" hole to 8,800' with Diesel/Brine emulsion mud, and run 9-5/8", 40# L-80 and cement to surface. Drill 8-1/2" vertical, curve, and lateral with oil base mud to approximately 19,519' MD. Run 5-1/2", 20#, P-110 csg and cement to 8,600'

> 22. Proposed Blowout Prevention Program Working Pressure

5000

Phone: 432-683-7443

Test Pressure

5000

Conditions of Approval Attached

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC ☒ and/or 19.15.14.9 (B) NMAC ☒, if applicable.			OIL CONS	ERVATION DIVISION
Signature:				
Printed Name:	Electronically filed by Diane Kuykendall	Approved By:	Paul Kautz	
Title:	Production Reporting Mgr	Title:	Geologist	
Email Address:	production@concho.com	Approved Date:	12/20/2016	Expiration Date: 12/20/2018

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name	
30-015-44003	98195	WC-015 G-06 S262805O;UPR WOLFCAMP	
4. Property Code	5. Property Name	6. Well No.	
38521	MYOX 21 STATE COM	033H	
7. OGRID No. 229137	8. Operator Name COG OPERATING LLC	9. Elevation 2990	

10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
M	21	25S	28E	M	190	S	820	W	Eddy

11. Bottom Hole Location If Different From Surface

UL - Lot D	Section 16	Township 25S	Range 28E	Lot Idn D	Feet From 200	N/S Line N	Feet From 1122	E/W Line W	County Eddy
12. Dedicated Acre 320.00			13. Joint or Infill	100	14. Consolidation Cod	e		15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY

	THE DIVISION
owns a working in location pursuant	OPERATOR CERTIFICATION at the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either nterest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling entered by the division.
E-Signed By: Title: Date:	Diane Kuykendall Production Reporting Mgr 12/20/2016
	SURVEYOR CERTIFICATION at the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and the and correct to the best of my belief.
Surveyed By: Date of Survey: Certificate Number	Frank Jaramillo 12/2/2016 er: 12797

Form APD Comments

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 230011

PERMIT COMMENTS

Operator Name and Address: COG OPERATING LLC [229137]	API Number: 30-015-44003
One Concho Center Midland, TX 79701	Well: MYOX 21 STATE COM #033H

Created By	Comment	Comment Date
	OIL: COG Operating has conducted a review to determine if an H2S contingency plan is required for the above referenced well. We were able to conclude that any potential hazardous volume would be minimal. H2S concentrations of wells in this area from surface to TD are low enough; therefore we do not believe that an H2S contingency Plan would be necessary.	12/20/2016

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Permit 230011

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
COG OPERATING LLC [229137]	30-015-44003
One Concho Center	Well:
Midland, TX 79701	MYOX 21 STATE COM #033H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	1) SURFACE & INTERMEDIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Operator shall notify appropriate District office when setting conductor pipe.
pkautz	The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of spudding a well.
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs.
pkautz	If an APD expires and if site construction has occurred, site remediation is required.
pkautz	Submit Gas Capture Plan form prior to spudding or initiating recompletion operations