District I

UL - Lot

Date:

C

1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

Section

16

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 230012

APPLICATION FOR PERMIT	TO DRILL, RE-ENTE	R. DEEPEN. PLUGBACK	COR ADD A ZONE

APPLICA	ATION FOR PERMIT TO DRI	LL, RE	ENTER, DEEPI	EN, PLUGBAC	CK, OR ADD A Z	ONE	
Operator Name and Address COG OPERATING LLC					2. 00	RID Number 229137	
One Concho Center Midland, TX 79701					3. AP	30-015-44004	4
4. Property Code 38521	5. Property Name MYOX 21 STATE COM	Š.			6. We	II No. 034H	
		7. Sur	face Location				
UL - Lot Section Township 21 2	Range Lot Idn 5S 28E	N	Feet From 200	N/S Line S	Feet From 1649	E/W Line W	County Eddy
	8. Pro	posed E	Sottom Hole Locat	ion	72	200	98

9. Pool Information

Feet From

200

N/S Line

Feet From

Test Pressure

5000

Conditions of Approval Attached

1518

E/W Line

W

County

Manufacturer

Eddy

Lot Idn

5000

Phone: 432-683-7443

С

or a continuation					
WC-015 G-06 S262805O:UPR WOLFCAMP	na Nakoskalah Malaman	98195			

Additional Well Information

11. Work Type	12. Well Type	13. Cable/Rotary	14. Lease Type	15. Ground Level Elevation
New Well	OIL		State	2978
16. Multiple	17. Proposed Depth	18. Formation	19. Contractor	20. Spud Date
N	19685	Wolfcamp		12/31/2016
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

We will be using a closed-loop system in lieu of lined pits

Double Ram

12/20/2016

Township

258

Range

28E

21 Droposed Casing and Coment Program

934 92-1400	21. Proposed Casing and Cement Program								
Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC			
Surf	17.5	13.375	54.5	350	275				
Int1	12.25	9.625	40	9000	2400	(TALTE LA COLOR			
Prod	8.5	5.5	20	19685	2500	8800			

Casing/Cement Program: Additional Comments

Plan to drill a 17-1/2" hole to 350' with Fresh Water. Run 13-3/8", 54.5#, J-55 csg and cmt to surface. Drill 12-1/4" hole to 9,000' with Diesel/Brine emulsion mud, and run 9-5/8", 40# L-80 and cement to surface. Drill 8-1/2" vertical, curve, and lateral with oil base mud to approximately 19,685' MD. Run 5-1/2", 20#, P-110 csg and cement to 8,800'

> 22. Proposed Blowout Prevention Program Working Pressure

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC ☒ and/or 19.15.14.9 (B) NMAC ☒, if applicable. Signature:			OIL CONSI	ERVATION DIVISION
Printed Name:	Electronically filed by Diane Kuykendall	Approved By:	Paul Kautz	
Title:	Production Reporting Mgr	Title:	Geologist	
Email Address:	production@concho.com	Approved Date:	12/20/2016	Evaluation Date: 12/20/2019

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

Permit 230012

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-015-44004	2. Pool Code 98195	3. Pool Name WC-015 G-06 S262805O;UPR WOLFCAMP	
4. Property Code 38521	Property Name MYOX 21 STATE COM	6. Well No. 034H	
7. OGRID No. 229137	Operator Name COG OPERATING LLC	9. Elevation 2978	

10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
N	21	25S	28E	N	200	S	1649	W	Eddy

11. Bottom Hole Location If Different From Surface

UL - Lot C	Section 16	Township 25S	Range 28E	Lot Idn C	Feet From 200	N/S Line N	Feet From 1518	E/W Line W	County Eddy
12. Dedicated Acre 320.00			13. Joint or Infill	100	14. Consolidation Cod	e		15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY

72	THE DIVISION
owns a working inte location pursuant to	OPERATOR CERTIFICATION the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either rest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling tered by the division.
E-Signed By:	Diane Kuykendall
Title:	Production Reporting Mgr
Date:	12/20/2016
	SURVEYOR CERTIFICATION the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that d correct to the best of my belief.
Surveyed By:	Frank Jaramillo
Date of Survey:	12/2/2016
Certificate Number:	12797

Form APD Comments

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u>:
311 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <u>District III</u>:
1000 Rio Brazos Rd., Azteo, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u>:
1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 230012

PERMIT COMMENTS

Operator Name and Address:	API Number:
COG OPERATING LLC [229137]	30-015-44004
One Concho Center	Well:
Midland, TX 79701	MYOX 21 STATE COM #034H

Created By	Comment	Comment Date
mreyes3	OIL: COG Operating has conducted a review to determine if an H2S contingency plan is required for the above referenced well. We were able to conclude that any potential hazardous volume would be minimal. H2S concentrations of wells in this area from surface to TD are low enough; therefore we do not believe that an H2S Contingency Plan would be necessary.	12/20/2016

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-8161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 230012

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
COG OPERATING LLC [229137]	30-015-44004
One Concho Center	Well:
Midland, TX 79701	MYOX 21 STATE COM #034H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	1) SURFACE & INTERMEDIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Operator shall notify appropriate District office when setting conductor pipe.
pkautz	The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of spudding a well.
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs.
pkautz	If an APD expires and if site construction has occurred, site remediation is required.
pkautz	Submit Gas Capture Plan form prior to spudding or initiating recompletion operations