<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210

Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

Phone: 432-818-1020

Electronically filed by Bobby Smith

bobby.smith@apachecorp.com

1/3/2017

NMAC ⋈, if applicable.

Signature:

Date:

Printed Name:

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 230396

		APPLICATIO	N FOR PER	MIT TO D	RILL, RE-E	ENTER, DE	EEPE	N, PLUGBAC	K, OR A	DD A ZO	NE		
	CHE CORP	13.00			,	,		,	,		ID Number 873		
303 Veterans Airpark Lane Midland, TX 79705									3. APIN	3. API Number 30-025-43529			
4. Property Code 5. Property Name WEST				SLINEBRY DRINKARD UNIT						6. Well	6. Well No. 180		
		•			7. Surfa	ce Location	1						
JL - Lot O	Section 17	Township 21S	Range 3	7E	t Idn O	Feet From	784	N/S Line S	Feet Fr	om 2061	E/W Line E	County Lea	
				8. 1	Proposed Bo	ttom Hole L	ocatio	n					
JL - Lot O	Section 17	Township 21S	Range 3	7E	t Idn O	Feet From			Feet Fr	Feet From 2061		County Lea	
					9. Pool	Information	1						
UNICE;BLI-	TU-DR, NORTH						-				22900		
					Additional \	Nell Informa	ation						
1. Work Type		12. Well Type		13. Cable/		Well illioining		se Type		15. Ground Le	vel Elevation		
	Well	OIL				Private			3478				
16. Multiple 17. Propose N			ed Depth 18. Forms 7000		Formation 19. Drinkard		19. Contractor 20.		0. Spud Date 3/1/2017				
Depth to Ground water				Distance from nearest fresh water well Dist					Distance to ne	stance to nearest surface water			
We will be u	ising a closed-lo	op system in lieu o	of lined pits	24 P			4 D						
Туре	Hole Size	Casing Size		Casing We	posed Casin				Sack	of Cement	Ť	Estimated TOC	
Surf	11	8.625	9	24	agribit	1			300	-	Estimated 100		
Prod	7.875	5.5	13	17			940						
14.0	(7.8% &)			Casing/C	ement Progr	am: Additio	nal Co	mments		1.00			
				22. Pro	posed Blow	out Prevent	ion Pro	ogram					
Туре			Working Pressure				Test Pressure				Manufa	oturer	
Hyd	dril		2000				1200						
2 I hereby ce	ertify that the infor	mation given above	is true and com	nlete to the	hest of my			0	II CONSE	RVATION I	DIVISION		
nowledge an		madon given above	io a de and con	ipiete to tile	DOSE OF HITY			U	L COM 3E	MAIION	JI I JOH		

Paul Kautz

Geologist

1/4/2017

Conditions of Approval Attached

Expiration Date: 1/4/2019

Approved By:

Approved Date:

Title:

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phune: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

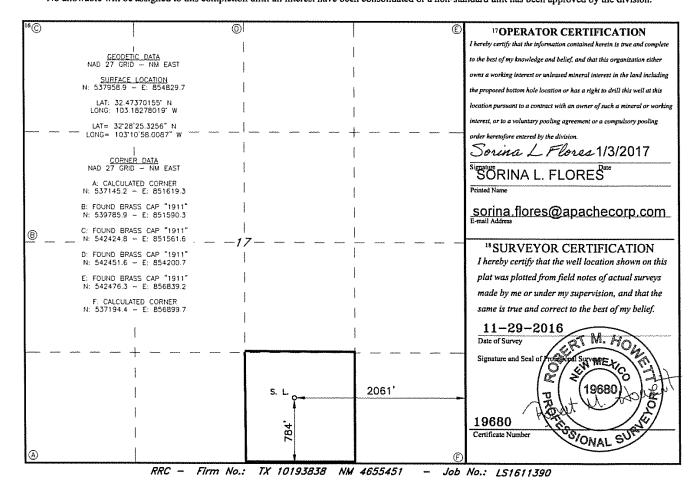
State of New Mexico Energy, Minerals & Natural Resources Department **OIL CONSERVATION DIVISION** 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

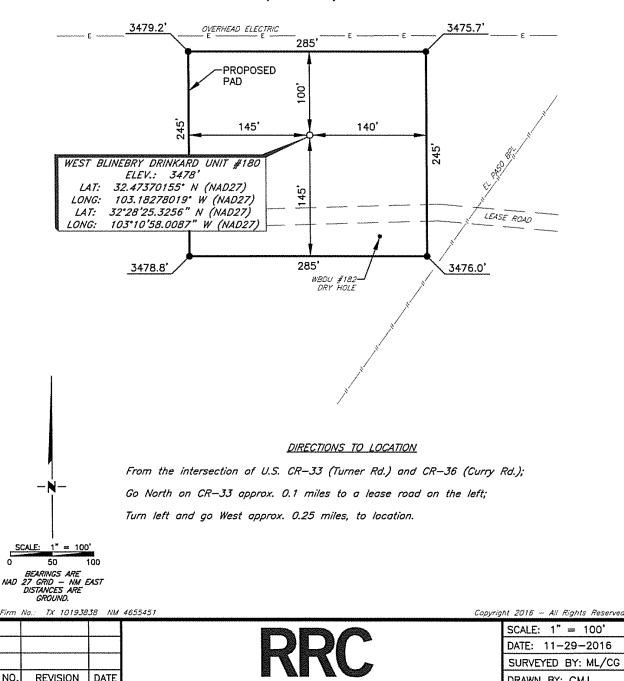
			<u>ELL L</u>	<u>JCA HO</u>	N AND ACE	REAGE DEDIC	ATION PLA	1			
30-025-				² Pool Code ³ Pool Name 22900 EUNICE; BLI-TU-DR, NORTH							
4Property Code 37346				WEST E	⁶ Well Number 180						
70GRID 1 873	iO.		8 Operator Name APACHE CORPORATION							⁹ Elevation 3478	
					10 Surface	Location					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line		County	
0	17	21S	37E		784	SOUTH	2061	EAS	ST	LEA	
				Bottom F	Iole Location	If Different Fro	om Surface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	est line	County	
12 Dedicated Acres	13 Joint	or Infili 14 C	onsolidation	Code 15	Order No.						

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



APACHE CORPORATION WEST BLINEBRY DRINKARD UNIT #180 (784' FSL & 2061' FEL)

SECTION 17, T21S, R37E N. M. P. M., LEA CO., NEW MEXICO



REVISION DATE JOB NO.: LS1611390 DWG. NO.: 1611390PAD

308 W. BROADWAY ST., HOBBS, NM 88240 (575) 964-8200 DRAWN BY: CMJ APPROVED BY: RMH SHEET: 1 OF 1

Form APD Comments

Permit 230396

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1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

PERMIT COMMENTS

Operator Name and Address:	API Number:
APACHE CORP [873]	30-025-43529
303 Veterans Airpark Lane	Well:
Midland, TX 79705	WEST BLINEBRY DRINKARD UNIT #180

Created By Comment Comment Date

Form APD Conditions

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Permit 230396

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:				
APACHE CORP [873]	30-025-43529				
303 Veterans Airpark Lane	Well:				
Midland, TX 79705	WEST BLINEBRY DRINKARD UNIT #180				

OCD Reviewer	Condition
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	SURFACE & PRODUCTION CASING - Cement must circulate to surface
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	Operator shall notify appropriate District office when setting conductor pipe.
pkautz	The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of spudding a well.
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs.
pkautz	If an APD expires and if site construction has occurred, site remediation is required.
pkautz	Must notify OCD Hobbs Office if lost circulation is encountered at 575-370-3186
pkautz	1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.
pkautz	Submit Gas Capture Plan form prior to spudding or initiating recompletion operations