Page 1 of 3

C-145

District I
1025 N. Frenck Dr., Hobbs, NM 88240
Phone: (575) 393-8181 Fex: (575) 393-0720
District II
611 3, Frai St., Artesia, NM 88210
Phone: (575) 748-1283 Fex: (575) 748-9720
District III
1000 Rio Biazos Rd., Azter, NM 67410
Phone: (505) 334-8178 Fax: (505) 334-8170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 67505
Phone: (505) 476-3470 Fax: (505) 478-3482

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505 Change of Operator

Form C-145 August 1, 2011 Permit 221812

Previous Operator Information

New Operator Information

		Effective Dale:	Effective on the date of approval by the OCD
OGRID:	282327	осно:	<u>6515</u>
Name:	ENCANA OIL & GAS (USA) INC.	Name:	DUGAN PRODUCTION CORP
Address:	370 17th Street, Suite 1700	Address	PO BOX 420
City, State, Zip;	Denver, CO 80202	City, State, Zip:	FARMINGTON , NM 87499

I hereby certify that the rules of the Oil Conservation Division ("OCD") have been complied with and that the information on this form and the certified list of wells is true to the best of my knowledge and bettef.

Additionally, by signing below, DUGAN PRODUCTION CORP certifies that it has read and understands the following synopsis of applicable

PREVIOUS OPERATOR certifies that all below-grade tanks constructed and installed prior to June 16, 2008 associated with the selected wells being transferred are either (1) in compliance with 19.15.17 NMAC, (2) have been retrofitted to comply with Paragraphs 1 through 4 of 19.15.17.11(I) NMAC.

DUGAN PRODUCTION CORP understands that the OCD's approval of this operator change:

- constitutes approval of the transfer of the permit for any permitted pit, below-grade tank or closed-luop system associated with the selected wells; and
- sevenue were; and

 2. constitutes approval of the transfer of any below-grade tanks constructed and installed prior to June 16, 2008 associated with the selected wells, regardless of whether the transferor has disclosed the existence of those below-grade tanks to the transferee or to the OCD, and regardless of whether the below-grade tanks are in compliance with 19.15.17 NMAC.

Page 2 of 3

C-145

As the operator of record of wells in New Mexico, DUGAN PRODUCTION CORP agrees to the following statements:

Lam responsible for ensuring that the wells and related facilities comply with applicable statutes and rules, and am responsible for all
regulatory filings with the OCD. I have familiarized myself with all applicable statutes and rules, not just the rules referenced in this list. I
understand that the OCD's rules (19.15.2-19.15.112 NMAC) and the Water quality Control Commission's rules (20.6.2-20.6.7 NMAC) are
understand that If acquire wells from parallel control to OCD must express the control to the rules reported that If acquire wells from parallel control to OCD must express the control to the rules.

2. Lunderstand that if Lacquire wells from another operator, the OCD must approve the operator change before I begin operating those wells, see 19.15.9.9(8) NMAC. Lunderstand that if Lacquire wells or facilities subject to a compliance order addressing inactive wells or environmental cleanup, before the OCD will approve the operator change it may require me to enter into an enforceable agreement to

return those wells to compliance. See 19.15.9.9(C)(2) NMAC.

3. I must like a monthly C-115 report showing production for each non-plugged well completion for which the OCD has approved an allowable and authorization to transport, and injection for each injection well. See 19.15.7.24 NMAC. I understand that the OCD may

allowable and aumorization to transport, and injection for each injection well. See 19.15.7.24 NMAC. Funderstand that the OCD may cancel my authority to transport from or inject into all the wells I operate if I fail to file C-115 reports. See 19.15.7.24(C) NMAC. I UNDERSTAND THAT New Mexico requires wells that have been inactive for certain time periods to be plugged or placed on approved temporary abprodument. See 19.15.25.8 NMAC. I understand the requirements for plugging and approved temporary abandonment in 19.15.25 NMAC. I understand that I can check my compliance with the basic requirements of 19.15.25.8 NMAC by using the "Inactive Infell Left on OCD's probable."

Well List" on OCD's website.

5. I must keep current with financial essurances for well plugging. I understand that New Mexico requires each state or fee well that has I must keep current with invarious essurances for well plugging. I understand triat new nearbo requires each state to real with that has been mactive for more than two years and has not been plugged and released to be covered by a single-wall financial assurance, or blanket plugging financial assurance for wells in temporarily abandoned status, oven if the well is also covered by a blanket financial assurance and even if the well is no approved temporary abandonment status. See 19.15.8.9(C) NMAC. Lunderstand that I can check my septiance with the single-wall financial assurance requirement by using the "inactive Well Additional Financial Assurance Report" on the

OCD's website.

8. Lam responsible for reporting releases as defined by 19.15.28 NMAC. I understand the OCD will look to me as the operator of record to take corrective action for releases at my wells and related facilities, including releases that occurred before I became operator of record, take corrective action for releases at my wells and related facilities, including releases that occurred before I became operator of record, take corrective action, pay penalties assessed by the courts or the appropriate financial assurances in place, comply with orders requiring corrective action, pay penalties assessed by the courts or the appropriate financial assurances in place, comply with orders requiring corrective action, pay penalties assessed by the courts or agreed to by me in a settlement agreement, and not have too many wells out of compliance with the inactive well rule (19.15.5.9 NMAC). If I am in violation of 19.15.9.9 NMAC is 19.15.16.19 NMAC, 19.15.26.8 NMAC, 19.15.26.9 NMAC and 19.15.14.10 NMAC, If I am in violation of 19.15.5.9 NMAC the OCD may, after notice and hearing, revoke my existing injection penalts. See 19.15.26.8 NMAC.

8. For Injection (or disposal) wells, I acknowledge that I have read and agree to operate my wells in compliance with 19.15.26 NMAC. I acknowledge that I have read and agree to the terms of my injection permit. I understand that I must report injection wells at least once every five years. See 19.15.26.11 NMAC. I understand that I must conduct mechanical integrity tests on my injection wells at least once every five years. See 19.15.26.11 NMAC. I understand that I must conduct mechanical integrity tests on my injection wells at least once every five years. See 19.15.26.11 NMAC. I understand that I must conduct mechanical integrity tests on my injection wells at least once every five years. See 19.15.26.11 NMAC. I understand that I must conduct mechanical integrity tests on my injection wells at least once

injection or storage project or into a sativater disposal well or special purpose injection well, authority for that injection automatically terminates. See 19.15.28.12 NMAC. I understand that if I transfer operation of any injection well to another operator, the OCD must approve the transfer or authority to inject, and the OCD may require me to demonstrate the well's mechanical integrity prior to approving that transfer. See 19.15.26.15 NMAC.

9. 1 am responsible for providing the OCD with my current address of record and emergency contact Information, and I am responsible for updating that information when it changes. See 19,15.9.8.C NMAC. I understand that I can update that information on the OCD's website

under Electronic Permitting."

under electronic Perinting.

10. If I transfer well operations to another operator, the OCD must approve the change before the new operator can begin operations. See 19.15.9.9(B) NMAC. I remain responsible for the wells and related facilities and all related regulatory filings until the OCD approves the operator change. I understand that the transfer will not relieve me of responsibility or liability for any act or omission which occurred while I operated the wells and related facilities.

Page 3 of 3

C-145

NMOCD Approval

Electronic Signature: Charlie Perrin, District 3

Date: January 06, 2017

Comments

District I
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District II
811 S. First St., Artesia, NM 88210
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1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

ENCANA OIL & GAS (USA) INC.

370 17th Street, Suite 1700 Denver, CO 80202

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CHANGEOP COMMENTS

State of New Mexico **Energy, Minerals and Natural Resources**

> OGRID: 282327 Permit Number: 221812

Permit Type: ChangeOp

Comments

Operator:

Created By	Comment	Comment Date		
ahvermersch	MEADOWS 108 3014 #001H Encana is waiting on Tribal/BLM approval for the transfer of this well, once approved OCD can approve op change.	12/20/2016		
ahvermersch	Copy of BLM approval for the Meadows I08 3014 #1H rec'd from Encana on 1-3-17, ok for OCD approval.			
ahvermersch	BLM approval for the Good Times A06-2310 #1H and the Bisti H09 2510 #1H rec'd on 6/15/16	1/6/2017		

Permit 221812