Submit within 45 days of well or	Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505			urces	Revised November 6, 2013 1. WELL API NO.			
HYDRAULIC FRACTURING FLUID DISCLOSURE						Unit:C Lot:3 Section:6 Township:25S Range:26E Feet from:200 N/S Line:N		
⊠ Original						Feet from:1700 5. Bottom Hole Lo	cation:	W Line:W
□ Amendment						Unit:C Lot:3 Section:6 Township:25S Range:26E Feet from:200 N/S Line:N Feet from:1700 E/W Line:W 6. latitude: longitude: 32.1658707 -104.3353348		
						7. County: Eddy		
202 S. Cheyenne / Tulsa 74103					9. OGRID:	162683	10. Phone Numb	er: 918-295-1763
11. Last Fracture Date: 12/16/2016 Frac Performed by: Liberty 12. Produ						n Type:		
13. Pool Code(s): 14. Gross F						ectured Interval: 441 ft to 10,309 ft		
74900, 97566 15. True Vertical Depth (TVD): 16. Total V						ume of Fluid Pumped:		
10,309 ft						2,728,540 gals of Re-Use Water in Fluid Pumped:		
17. Total Volume of Re-Use Water Pumped: N/A						t Disclosed	uid Pumped:	
19. HYDRAULIC FLUID	COMPOSITION	AND CONCENTRA	TION:	2012012-0-1703-0		100 VO	ye 1331 m	407007 L01 No. 757 NO.
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chem Service #	ical Abstract	Maximum Ingredient Concentration in Additive (% by mass)		Maximum Ingredient Concentration in HF Fluid (% b mass)
Water	Operator	Carrier	Water	7732-18-5		100%		86.1149475%
SFT-72	Liberty Oilfield Services	Non Emulsifier	Ethoxylated Alcohol d-Limonene	68439-46-3 5989-27-5			10% 5%	0.00862979 0.00431499
			Methanol	67-56-1			5%	0.00431499
			1,2,4-Trimethylbenzene				0.2%	0.00017269
FRP-E3-8	Liberty Oilfield Services	Friction reduction	Distillates (petroleum), hydrotreated light Alcohols, C12-16, ethoxylated	64742-47-8 68213-24-1		45% 5%		0.03750399 0.00416719
CSA-23	Liberty Oilfield	Permanent clay	propoxylated Trade Secret	Proprietary			100%	0.05492289
Bioclear 5000	Services Lubrizol	stabilizer Biocide	2,2-dibromo-3- nitriloproprionamide	10222-01-2			10%	0.00239999
HCL-15	Liberty Oilfield	Solvent	Hydrochloric Acid	7647-01-0	7647-01-0		30%	0.1587691%
	Services		Water	7732-18-5			70%	0.37046129
ACI-97	Liberty Oilfield	Corrosion Inhibitor	Ethylene glycol	107-21-1			40%	0.00041269
	Services		Dipropylene glycol, monomethyl ether	34590-94-8			20%	0.0002063%
			Ethoxylated alcohol Formic acid	Proprietary 64-18-6		1	10% 10%	0.0001031% 0.0001031%
			Tar bases, quinoline derivs., benzyl chloride- quaternized	72480-70-7			10%	0.00010319
			Cinnamaldehyde	104-55-2			10%	
ASF-67	Liberty Oilfield	Nonionic Non-	Isopropyl alcohol Methanol	67-63-0 67-56-1			5% 50%	
ICI-5L	Services Liberty Oilfield Services	Iron Sequestering	Citric acid	77-92-9			60%	0.00067919
Liberty Clean Out Fluid	Liberty Oilfield Services	Agent Cleanup Solution	Naphtha (petroleum) hydrotreated heavy	64742-96-7			100%	0.00448779
Crystalline Silica, Quartz / Unimin Corp	Liberty Oilfield Services	Sand	Crystalline Silica in the form of Quartz				99.9%	13.0870811%
20. I, as Operator, hereby certify t				my knowledge s	nd belief.	M	Otionulati	
Signature: Signed E Date: 1/19/2017		Printed Name: Skipper H	erring			Manager : Title: Operation	Stimulation s	
E-mail Address: sherring@	cimarex.com	d MCDC data as described i	- 20 CER 4040 4200 NIMOCD	does not require	the reporting or	disclosure of propri	otany trada secret	or confidential business information