<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

Phone:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Azteo, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 230913

	me and Address G RESOURCES IN	ic								2. OGR	Number 7377		
	D. Box 2267 dland, TX 79702									3. API	Number 30-025-43549		
4. Property Co. 317	de 7294	2	5. Property Name CON		TATE COM	i i				6. Well	No. 501H		
	202	169	576			7. Surfa	ace Location	8:	:64		\$1.6	215	
UL - Lot	Section 28	Township 2	4S Range	33E	Lot Idn	Α	Feet From 598	N/S Line	Feet Fro	1275	E/W Line	County	Lea
	Š.	loc-	35		8. Propo	sed B	ottom Hole Location	on	Foe:		8	- XX	
UL - Lot	Section 33	Township	Range	33E	Lot Idn	P	Feet From	N/S Line	Feet Fro	n 1275	E/W Line	County	Lea

## 9. Pool Information

		or our mornation		-
TRISTE DRA	AW:BONE SPRING, EAST	to Nation Children in	96682	1

## Additional Well Information

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3524
18. Multiple N	17. Proposed Depth 21192	18. Formation 2nd Bone Spring Sand	19. Contractor	20. Spud Date 2/1/2017
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

## ■ We will be using a closed-loop system in lieu of lined pits

## 21. Proposed Casing and Cement Program

		Entroposed dusing and comment regian												
Type Hole Size Casing Size		Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC									
	Surf	14.75	10.75	40.5	1200	700	0							
	Int1	9.875	7.625	29.7	5150	1250	0							
	Prod	6.75	5.5	17	21192	2150	4650							

## Casing/Cement Program: Additional Comments

## 22 Proposed Playout Provention Program

22. Proposed Blowout Prevention Program										
Type	Working Pressure	Test Pressure	Manufacturer							
Double Ram	5000	3000								

knowledge and b	have complied with 19.15.14.9 (A)			OIL CONS	SERVATION DIVISION
Printed Name:	Electronically filed by Stan Wagne	er	Approved By:	Paul Kautz	
Title:	tie: Regulatory Analyst			Geologist	
Emsil Address: Stan_Wagner@eogresources.com			Approved Date:	1/21/2017	Expiration Date: 1/21/2019
Date:	ate: 1/17/2017 Phone: 432-686-3689			proval Attached	•

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District II 811 S. First St., Artesia, NM 88210 Phone;(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone;(505) 334-6178 Fax:(505) 334-6170 District IV

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

Permit 230913

## WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name
30-025-43549	96682	TRISTE DRAW;BONE SPRING, EAST
4. Property Code	5. Property Name	6. Well No.
317294	CONVOY 28 STATE COM	501H
7. OGRID No.	8. Operator Name	9. Elevation
7377	FOG RESOURCES INC	3524

10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County			
A	28	248	33E	A	598	N	1275	E	Lea			

11. Bottom Hole Location If Different From Surface

UL - Lot	Section 33	Township 24S	Range 33E	Lot Idn	Feet From 230	N/S Line S	Feet From 1275	E/W Line	County Lea
	12. Dedicated Acres 320.00		13. Joint or Infill		14. Consolidation Code	e		15. Order No.	

## NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY

9	THE DIVISION
owns a working in location pursuant	OPERATOR CERTIFICATION  at the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either  therest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this  to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling  entered by the division.
E-Signed By:	Stan Wagner
Title:	Regulatory Analyst
Date:	1/17/2017
	SURVEYOR CERTIFICATION  at the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that and correct to the best of my belief.
Surveyed By:	michael brown
Date of Survey:	11/30/2016
Certificate Number	er: 18329

Form APD Comments

Permit 230913

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u> 311 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u> 1220 S. St Francis Dr., Santa Fe. NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

## PERMIT COMMENTS

Operator Name and Address:	API Number:
EOG RESOURCES INC [7377]	30-025-43549
P.O. Box 2267	Well:
Midland, TX 79702	CONVOY 28 STATE COM #501H

Created By	Comment	Comment Date
swagner	EOG Y Resources is an associated company of EOG Resources.	1/17/2017

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 230913

## PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:	
EOG RESOURCES INC [7377]	30-025-43549	
P.O. Box 2267	Well:	
Midland, TX 79702	CONVOY 28 STATE COM #501H	

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	1) SURFACE & INTERNEMIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	Must notify OCD Hobbs Office if lost circulation is encountered at 575-370-3186
pkautz	Must notify OCD Hobbs Office if lost circulation is encountered at 575-370-3186
pkautz	1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.
pkautz	Must submit Gas Capture Plan