District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 230677

1. Operator Nam	e and Address OPERATING LI	773	A HON FOR PI	EKIVIII	UDRIL	L, KE-	ENTER, DEEPE	IN, PLUGBA	ICK, OR ADL		ID Number 229137		
	Concho Center and, TX 79701									3. API N	Number 30-025-43553		
4. Property Code 3974			5. Property Name BOON	IE 16 STA	TE COM					6. Well I	No. 003H		
	20	182			200	7. Surf	ace Location		-		192	-19	
UL - Lot C	Section 21	Township 2	Range 1S	33E	Lot Idn	С	Feet From 350	N/S Line N	Feet From	2120	E/W Line W	County	Lea
					8. Prop	osed B	ottom Hole Locati	on					
UL - Lot C	Section 9	Township 21	Range	33E	Lot Idn	С	Feet From 200	N/S Line	Feet From	980	E/W Line W	County	Lea

9. Pool Information

or communication						
WC-025 G-10 S213328O:WOLFCAMP	na nadionalista (Albada in	98033				

Additional Well Information

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3753
16. Multiple N	17. Proposed Depth 22314	18. Formation Wolfcamp	19. Contractor	20. Spud Date 1/24/2017
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

■ We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC		
Surf	26	20	133	1875	2000			
Int1	17.5	13.375	68	5700	3000			
Int2	12.25	9.675	47	11200	1800	3500		
Prod	8.5	5.5	23	22315	2600	10700		

Casing/Cement Program: Additional Comments

Drill 26" hole to ~1875' w/ fresh water spud mud. Run 20" 133# J55 casing to TD and cement to surface in one stage. Drill 17-1/2" hole to ~5,700' with brine water. Run 13-3/8" 68# L80 casing to TD and cement to surface in two stages. Drill 12-1/4" hole to ~11,200' with cut brine water. Run 9-5/8" 47# L80 casing to TD and cement to surface in one stage. Drill 8-1/2" vertical hole, curve & lateral to 22,315' with OBM. Run 5-1/2" 23# P110 LTC casing to TD and cement to 10,700' in one stage.

22. Proposed Blowout Prevention Program

Ту	ype	Working Pressure	20	Test Pressure	Manufacturer
Anr	Annular 5000			5000	Cameron
knowledge and	I have complied with 19.15.14.9 (A)	3000		OIL CONSE	RVATION DIVISION
Printed Name:	Electronically filed by Diane Kuykendall		Approved By:	Paul Kautz	
Title:	Production Reporting Mgr		Title:	Geologist	1 1 m y - 1 2 1 2 2 5 m H 2 1 1
	production@concho.com		Approved Date:	1/21/2017	Expiration Date: 1/21/2019
Email Address:	production@concho.com		Approved Date:	1/2 1/2017	Expiration Date: 1/2 1/2019

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name
30-025-43553	98033	WC-025 G-10 S213328O;WOLFCAMP
4. Property Code	5. Property Name	6. Well No.
39741	BOONE 16 STATE COM	003H
7. OGRID No. 229137	8. Operator Name COG OPERATING LLC	9. Elevation 3753

10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
C	21	21S	33E	C	350	N	2120	W	Lea

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
С	9	218	33E	C	200	N	1980	W	Lea
	2. Dedicated Acres 13. Joint or Infill 320.00			14. Consolidation Code			15. Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY

19 (9		THE DIVISION
o lo	wns a working interes	OPERATOR CERTIFICATION Information contained herein is true and complete to the best of my knowledge and belief, and that this organization either it or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling ad by the division.
E	Signed By:	Diane Kuykendall
Ti	Title:	Production Reporting Mgr
D	Date:	1/11/2017
		SURVEYOR CERTIFICATION well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that orrect to the best of my belief.
s	Surveyed By:	Chad Harcrow
D	Date of Survey:	11/8/2016
c	Certificate Number:	17777

Form APD Comments

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

PERMIT COMMENTS

Operator Name and Address:	API Number:
COG OPERATING LLC [229137]	30-025-43553
One Concho Center	Well:
Midland, TX 79701	BOONE 16 STATE COM #003H

Created By	Comment	Comment Date
	OIL: COG Operating has conducted a review to determine if an H2S contingency plan is required for the above referenced well. We were able to conclude that any potential hazardous volume would be minimal. H2S concentrations of wells in this area from surface to TD are low enough; therefore we do not believe that an H2S Contingency Plan would be necessary.	1/11/2017
pkautz	Well is within R-111-p potash area	1/12/2017

Permit 230677

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Permit 230877

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
COG OPERATING LLC [229137]	30-025-43553
One Concho Center	Well:
Midland, TX 79701	BOONE 16 STATE COM #003H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	SURFACE & INTERMEDIATE1 CASING - Cement must circulate to surface 2) INTERMEDIATE2 CASING - Cement must tie back into intermediate1 casing 3) PRODUCTION CASING - Cement must tie back into intermediate2 casing
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	Operator shall notify appropriate District office when setting conductor pipe.
pkautz	The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of spudding a well.
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs.
pkautz	If an APD expires and if site construction has occurred, site remediation is required.
pkautz	Must notify OCD Hobbs Office if lost circulation is encountered at 575-370-3186
pkautz	1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.
pkautz	Submit Gas Capture Plan form prior to spudding or initiating recompletion operations
pkautz	POTASH AREA R_111-P Salt Protection String - If the cement fails to reach the surface or the bottom of the cellar, where required, the top of the cement shall be located by a temperature or other survey and additional cementing shall be done until the cement is brought to the surface. Four String Casing Program – In accordance with R-111-P surface string, salt protection string and intermediate string shall be cemented to surface. Production string must tie back into the intermediate string