<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

Phone:(0/0) 393-3101 FBA.(0/0) 383-312 District III 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 FBX:(575) 748-9720 District IIII 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 FBX:(505) 334-6170 District IV

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 231668

	8-3470 Fax:(505) 476-3		N FOR PERM	IIT TO DRILL, RE-	ENTER, DEE	PEN, PLUGBA	CK, OR AL	DAZO	NE		
OC	me and Address CIDENTAL PERMI	AN LTD							Number 157984		
	Box 4294 uston, TX 77210		V (*) (*) (*)					3. API N	Number 30-025-43578		
4. Property Cod 195		5. Pro	perty Name NORTH HC	BBS G/SA UNIT				6. Well	No. 666		
				7. Surf	ace Location						
UL - Lot			Range 378	Lot Idn	Feet From 842	N/S Line N			E/W Line W	County Lea	
	20	8	**	8. Proposed B	ottom Hole Loc	ation	101		48	VA	
JL - Lot E	Section 24	Township 18S	Range 37E	Lot Idn E	Feet From 1501	N/S Line N	Feet From	1121	E/W Line W	County Lea	
		100		9. Poo	Information						
HOBBS;GRA	YBURG-SAN AND	RES		10 10 10 10 10					31920		
					Well Informatio						
	w Well	12. Well Type OIL		13. Cable/Rotary		State		36	Ground Level Elevation 3675		
6. Multiple N		17. Proposed Dept 5450	h	18. Formation San Andres		19. Contractor	or 20. Spud Date 4/1/2017				
Depth to Groun				Distance from nearest fres	h water well	109		istance to n	earest surface water		
We will be	using a closed-loo	op system in lieu o	lined pits	21. Proposed Casi	ng and Cement	Program					
Туре	Hole Size	Casing Size	2 1	Casing Weight/ft	Setting	Depth		f Cement Estimated TOC			
Surf Prod	12.25 8.75	9.625		36 26		50		90 000	0		
FIOU	0.75	1		Casing/Cement Prog			'	000		U	
					1 1 1 1 1 1 1 1 1	3010 7000					
	T	T	Working Press	22. Proposed Blow	out Prevention	Program Test Pressure			Manufa		
A	Type Annular		5000	sure		2100			Manuta	cturer	
nowledge ar	nd belief. tify I have complie	nation given above i		elete to the best of my			OIL CONSER	RVATION	DIVISION		
rinted Name:		ly filed by KELLEY N	MONTGOMERY		Approved By:	Paul Kaut					
itle:	Manager Re				Title:	Geologist		-		2040	
mail Address:		tgomery@oxy.com	740.00	°C 574C	Approved Date			E	Expiration Date: 2/7/2	2019	
oate:	2/6/2017		Phone: 713-36	00-07 10	Conditions of	f Approval Attach	ea				

## State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

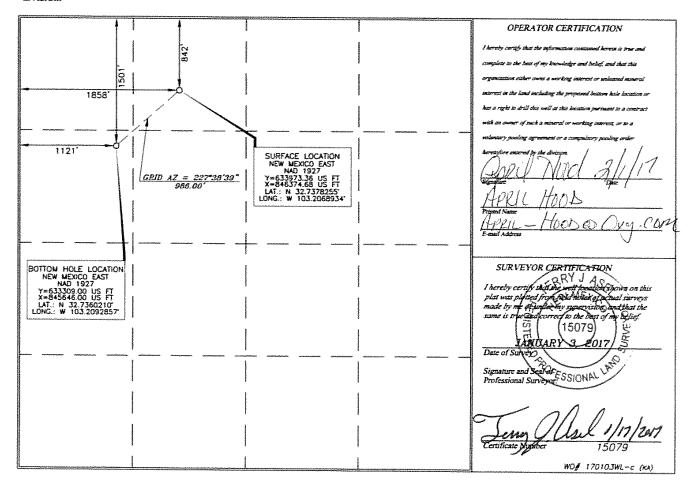
Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT	WELL	LC	CA	TION	IAND	ACREAGE	DFDICA'	TION PLAT
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API Number			Po	ol Code	Ministration	Pool Name					
Property Code				IORTH H	Property Name OBBS G/SA UNIT					Well Number 666	
OGA	LID No.				Operator Name  "AL PERMIAN LTD.					Elevation 3675.2'	
				Surf	ace Lo	ocation		***************************************	<u></u> E.		***************************************
UL or lot no.	Section	Township	Range	**************************************	Let lde	Feet from the	North/South line	Feet from the	East/We	st line	County
C	24	18 SOUTH	37 EAST, N.M.P.M.			842"	NORTH	1858"	WES	T	LEA
			Bottom He	ole Locatie	on If I	Different I	rom Surfac	e		1	
UL or lot no.	Section	Township	Range		Lot Ida	Fact from the	North/South line	Feet from the	East/West line		County
E	24	18 SOUTH	37 EAST, N.M.P.M.		2000000	1501	NORTH	1121'	WES	T	LEA
Dedicated Acres		Joint or Infill	Consolidation Code	Order No.	<b></b>	<u> </u>	***************************************	<u> </u>	***************************************	<u>_</u>	
				creations							

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Form APD Comments

Permit 231668

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u>:
311 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <u>District III</u>:
1000 Rio Brazos Rd., Azteo, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u>:
1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

PERMIT COMMENTS

Operator Name and Address: OCCIDENTAL PERMIAN LTD [157984]	API Number: 30-025-43578
PO Box 4294 Houston, TX 77210	Well: NORTH HOBBS G/SA UNIT #666

Created By Comment Comment Date District I
1625 N. French Dr., Hobbs, NM 88240
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## State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 231668

## PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
OCCIDENTAL PERMIAN LTD [157984]	30-025-43578
PO Box 4294	Well:
Houston, TX 77210	NORTH HOBBS G/SA UNIT #666

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	SURFACE & PRODUCTION CASING - Cement must circulate to surface
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	Operator shall notify appropriate District office when setting conductor pipe.
pkautz	The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of spudding a well.
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs. APD's are good for 2 years and may be extended for one year. Only one 1 year extension will be granted if submitted by C-103 before expiration date. After expiration date or after a 1 year extension must submit new APD.
pkautz	Must notify OCD Hobbs Office if lost circulation is encountered at 575-370-3186
pkautz	Must notify OCD Hobbs Office of any water flows in the Salado Formation at 575-370-3186. Report depth and flow rate
pkautz	1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.