<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

UL - Lot

District II

811 S. First St., Artesis, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District III

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

Section

## State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 230756

|--|

		APPLICA IIC	N FOR PERIVIT	IO DRILL, RE-	EN IEK, DEEPEN	I, PLUGBACK,	OR ADD A ZON	IE .	
Operator Name and Address     BLACK MOUNTAIN OPERATING LLC					2. OGRIE	2. OGRID Number 371127			
	500 Main Street Fort Worth, TX 76102				3. API Nu	umber 30-025-43609			
4. Property Code 31626	5	5. Pr	operty Name GRAMA RIDGE	8 STATE			6. Well N	o. 004H	
				7. Surfa	ace Location				
UL - Lot	Section 8	Township 22S	Range 34E	Lot Idn	Feet From 150	N/S Line S	Feet From 665	E/W Line	County Lea

Lot Idn

8. Proposed Bottom Hole Location

Feet From

330

N/S Line

Feet From

370

E/W Line

County

Lea

9. P	ooi information	
GRAMA RIDGE:WOLECAMP WEST	AND THE STATE OF T	07303

#### Additional Well Information

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lesse Type State	15. Ground Level Elevation 3547
16. Multiple N	17. Proposed Depth 16300	18. Formation Wolfcamp	19. Contractor	20. Spud Date 4/3/2017
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

#### ■ We will be using a closed-loop system in lieu of lined pits

Township

228

Range

34E

#### 21. Proposed Casing and Cement Program

				Ziii i opooda dadiiig	and comone rogium		
	Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
12	Surf	17.5	13.375	54.5	1725	1500	0
4	Int1	12.25	9.65	40	7300	1740	0
	Prod	8.75	5.5	20	16300	1015	6800

#### Casing/Cement Program: Additional Comments

### 22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Annular	3500	3500	
Double Ram	5000	5000	

knowledge and be	elief. have complied with 19.15.14.9 (A	s true and complete to the best of my		OIL CONS	ERVATION DIVISION
Printed Name:	Electronically filed by Michael M	cCracken	Approved By:	Paul Kautz	
Title:	COO		Title:	Geologist	W
Email Address:	michael.mccracken@blackmtn.c	om	Approved Date:	2/17/2017	Expiration Date: 2/17/2019
Date:	2/17/2017	Phone: 817-698-9901	Conditions of Approval Attached		



Form APD Comments

Permit 230756

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Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u> 311 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u> 1220 S. St Francis Dr., Santa Fe. NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

#### PERMIT COMMENTS

Operator Name and Address:	API Number:
BLACK MOUNTAIN OPERATING LLC [371127]	30-025-43609
500 Main Street	Well:
Fort Worth, TX 76102	GRAMA RIDGE 8 STATE #004H

Created By	Comment	Comment Date
pkautz	REJECTED May resubmit when back in compliance with number of inactive wells.	2/15/2017

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 230756

## PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
BLACK MOUNTAIN OPERATING LLC [371127]	30-025-43609
500 Main Street	Well:
Fort Worth, TX 76102	GRAMA RIDGE 8 STATE #004H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	1) SURFACE & INTERMEDIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	Operator shall notify appropriate District office when setting conductor pipe.
pkautz	The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of spudding a well.
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs. APD's are good for 2 years and may be extended for one year. Only one 1 year extension will be granted if submitted by C-103 before expiration date. After expiration date or after a 1 year extension must submit new APD.
pkautz	1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.
pkautz	Submit Gas Capture Plan form prior to spudding or initiating recompletion operations
pkautz	Only Fresh Water and Air are Valid Drilling Fluids for Surface Casing