3/1/17

Permii 232235

District | 1025 N. French Dr., Hobbs, NM 88240 |
Phone:(575) 393-8161 Fext(575) 393-9720 |
Pistrict | 611 S. First St., Artesis, NM 87505 |
Phone:(575) 748-1285 Fext(575) 748-9720 |
Pistrict III | 1000 Rib Birzos Rd., Azlec, NM 87410 |
Phone:(505) 334-8178 Fext(505) 334-8170 |
Pistrict IV | 1220 S. S. Frencis Dr., Santa Fe, NM 87505 |
Phone:(505) 476-3470 Fext(505) 476-3482

State of New Mexico Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Change of Operator

Now Operator Information

Previous Operator Information		Mem Oberator anountedout	
		Effective Date;	Effective on the date of approval by the OCD
OGRID:	280240	OGRID:	228937
Name:	REGENERATION ENERGY, CORPORATION	Name:	MATADOR PRODUCTION COMPANY
Address:	P. O. Box 210	Address:	One Lincoln Centra
		_	5400 LBJ Freeway, Ste 1500
City, State, Zip:	Artesia, NM 88210	City, State,	Dallas, TX 75240

I horeby certify that the rules of the Oil Conservation Division ("OCD") have been complied with and that the information on this form and the certified list of wells is true to the best of my knowledge and belief.

Additionally, by signing below, MATADOR PRODUCTION COMPANY cartifles that it has read and understands the following synopsis of applicable rules.

PREVIOUS OPERATOR certifies that all below-grade tanks constructed and installed prior to June 16, 2008 associated with the selected wells being transferred are either (1) in compliance with 19.15.17 NMAC, (2) have been closed pursuant to 19.15.17.13 NMAC or (3) have been retrofitted to comply with Paragraphs 1 through 4 of 19.15.17.11(I) NMAC.

MATADOR PRODUCTION COMPANY understands that the OCD's approval of this operator change:

- 1. constitutes approvel of the transfer of the permit for any permitted pit, below-grade tank or closed-loop system associated with the
- selected wells; and

 2. constitutes approval of the transfer of any below-grade tanks constructed and installed prior to June 16, 2008 associated with the selected wells, regardless of whether the transferor has disclosed the existence of those below-grade tanks to the transferoe or to the OCD, and regardless of whether the below-grade tanks are in compilance with 19.15.17 NMAC.

As the operator of record of wells in New Mexico, MATADOR PRODUCTION COMPANY agrees to the following statements:

- 1. I am responsible for ensuring that the wells and related facilities comply with applicable statutes and rules, and am responsible for all regulatory tilings with the OCD. I have familiarized myself with all applicable statutes and rules, not just the rules referenced in this list. I understand that the OCD is rules (19.15.2-19.15.112 NMAC) and the Water quality Control Commission's rules (20.6.2-20.6.7 NMAC) are available at the New Mexico State Records Center and Archives website (www.morprastae.nm.us).

 2. Lunderstand that if acquire wells from another operator, the OCD must approve the operator change before I begin operating those wells, see 19.15.9.8(B) NMAC. Lunderstand that if I acquire wells or facilities subject to a compliance order addressing inactive wells or environmental cleanup, before the OCD will approve the operator change it may require me to enter into an enforceable agreement to return those wells to compliance. See 19.15.9.9(C)2) NMAC.

 3. I must file a monthly C-115 report showing production for each non-plugged well completion for which the OCD has approved an allowable and authorization to transport, and injection for each non-plugged well completion for which the OCD has approved an allowable and authorization to transport, and injection for each ninective for certain time periods to be plugged or placed on approved kemporary abandonment. See 19.15.25.8 NMAC. I understand that I can check my compliance with the basic requirements for plugging and approved temporary abandonment in 19.15.25 NMAC. Lunderstand that I can check my compliance with the basic requirements of 19.15.25.8 NMAC by using the "inactive Well List" on OCD's website.

 5. I must keep current with financial assurances for well plugging, I understand that New Mexico requires each state or fee well that has been inactive for more than two years and has not been plugged and released to be covered by a length well financial assurance, or bianket plugging financial assurance for wells in temporarily abandoned status, even
- 6. I am responsible for reporting releases as defined by 19.15.29 NMAC. I understand the OCD will look to me as the operator of record to take corrective action for releases at my wells and related facilities, including releases that occurred before I became operator of
- take corrective action for releases at my wells and related tacitities, including releases that occurred before I became operator of record.

 1. have read 19.15.5.9 NMAC, commonly known as "Rule 5.9" and understand that to be in compilance with its requirements I must have the appropriate financial assurances in place, comply with orders requiring corrective action, pay penaltise assessed by the courts or agreed to by me in a settlement agreement, and not have too many wells out of compilance with the inactive well rule (19.15.25.8 NMAC). If am in violation of 19.15.5.9 NMAC is an appropriate financial payment in a settlement agreement, and not have too many wells out of compilance with the inactive well rule (19.15.25.8 NMAC). If a min violation of 19.15.5.9 NMAC is an involation of 19.15.6.9 NMAC in the compilance with 19.15.6.9 NMAC is an involation of 19.15.6.9 NMAC is a continuous one payment of the compilance with 19.15.28 NMAC. Involation or storage project or into a saltwater disposal well or special purpose injection well, authority for that injection wells in an injection or storage project or into a saltwater disposal well or special purpose injection well, authority for that injection or storage project or into a saltwater disposal well or special purpose injection well, authority for that injection or storage project or into a saltwater disposal well or special purpose injection well, authority for that injection well authority of the compilation of the injection well authority for that
- website under "Electronic Permitting."

 10, if I banefer well operations to another operator, the OCD must approve the change before the new operator can begin operations. See 19,15.9.9(B) NMAC. I remain responsible for the wells and related facilities and all related regulatory filings until the OCD approves the operator change. I understand that the transfer will not reliave me of responsibility or liability for any act or omission which occurred while I operated the wells and related facilities.

Previous Operator		New Operator A		
Signature:	Regulation Energy Corp by	Signature:	Cotherne Len	
Printed Nume:	Rays Miller	Printed Name:	Cotherine C-room	
lille:	President	Title:	Regulatory Analyst	
Date: .	3/8/17 Phone: 575 736 3535	Date:	3-9-17 Phone: 575-623-6601	

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NMOCD Approval
Electronic Signature: Paul Kautz, District 1

Date: March 16, 2017

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District II
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District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Comments

Permit 232235

CHANGEOP COMMENTS

Operator: REGENERATION ENERGY, CORPORATION	OGRID: 280240
P. O. Box 210 Artesia, NM 88210	Permit Number: 232235
	Permit Type: ChangeOp

Comments

Created By	Comment	Comment Date

There are no Comments for this Permit