

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised November 6, 2013				
		1. WELL API NO: 30-025-42105				
		2. Well Name: TRISTE DRAW 25 FEDERAL #005H				
		3. Well Number: 005H				
HYDRAULIC FRACTURING FLUID DISCLOSURE <input checked="" type="checkbox"/> Original <input type="checkbox"/> Amendment		4. Surface Hole Location: Unit:P Lot:P Section:25 Township:23S Range:32E Feet from:310 N/S Line:S Feet from:1270 E/W Line:E				
		5. Bottom Hole Location: Unit:P Lot:P Section:25 Township:23S Range:32E Feet from:310 N/S Line:S Feet from:1270 E/W Line:E				
		6. Istitude: 32.2693288 longitude: -103.62385779				
		7. County: Lea				
8. Operator Name and Address: CIMAREX ENERGY CO. 600 N MARIENFELD STREET SUITE 600 MIDLAND 79701		9. OGRID: 215099	10. Phone Number:			
11. Last Fracture Date: 2/24/2017 Frac Performed by: Halliburton		12. Production Type: O				
13. Pool Code(s): 96603		14. Gross Fractured Interval: 9,627 ft to 9,854 ft				
15. True Vertical Depth (TVD): 9,854 ft		16. Total Volume of Fluid Pumped: 9,671,441 gals				
17. Total Volume of Re-Use Water Pumped: N/A		18. Percent of Re-Use Water in Fluid Pumped: Not Disclosed				
19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Fresh Water	Operator	Base Fluid	Water	7732-18-5	100%	85.76925%
FDP-S1225-15	Halliburton	Surfactant	Listed Below	Listed Below	0%	0%
OptiKleen-WF(TM)	Halliburton	Concentrate	Listed Below	Listed Below	0%	0%
FDP-S1176-15	Halliburton	Friction Reducer	Listed Below	Listed Below	0%	0%
SAND	Halliburton	Proppant	Listed Below	Listed Below	0%	0%
MC B-8614	Halliburton	Biocide	Listed Below	Listed Below	0%	0%
MSDS and Non-MSDS Ingredients are listed below					0%	0%
Ingredients	Listed Above	Listed Above	9-Octadecenamide, n,n-bis-2 (hydroxy-ethyl)-,(Z)	93-83-4	5%	0.00465%
			Alcohols, C12-16, ethoxylated	68551-12-2	10%	0.00931%
			Alkane	Proprietary	1%	0.00085%
			Ammonium chloride	12125-02-9	10%	0.00931%
			Complex alkylamine	Proprietary	5%	0.00427%
			Crystalline silica, quartz	14808-60-7	100%	14.0751%
			Ethylenediaminetetraacetic acid, tetrasodium salt	64-02-8	0.01%	1E-05%
			Fatty acid ester	Proprietary	5%	0.00465%
			Glutaraldehyde	111-30-8	30%	0.00694%
			Hydrotreated light petroleum distillate	64742-47-8	30%	0.02792%
			Inorganic salt	Proprietary	30%	0.02792%
			Poly(oxy-1,2-ethanediyl), .alpha.-isodecyl-.omega.-hydroxy-	61827-42-7	30%	0.02563%
			Polyacrylate	Proprietary	30%	0.02792%
			Quaternary Ammonium Compounds, benzyl-C12-16- alkyldimethyl, chlorides	68424-85-1	5%	0.00116%
			Sodium bicarbonate	144-55-8	0.01%	1E-05%
			Sodium perborate tetrahydrate	10486-00-7	100%	0.0051%
			20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.			
Signature: Signed Electronically Printed Name: Skipper Herring		Manager Stimulation Title: Operations				
Date: 3/31/2017						
E-mail Address: sherring@cimarex.com						

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.