

Submit within 45 days of well completion	<div>State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505</div>	Revised November 6, 2013				
<div>HYDRAULIC FRACTURING FLUID DISCLOSURE</div> <div><input checked="" type="checkbox"/> Original</div> <div><input type="checkbox"/> Amendment</div>		1. WELL API NO: 30-025-42977				
		2. Well Name: ELAND 32 18 33 RN STATE COM #123H				
		3. Well Number: 123H				
		4. Surface Hole Location: Unit:P Lot:P Section:32 Township:18S Range:33E Feet from:465 N/S Line:S Feet from:1196 E/W Line:E				
		5. Bottom Hole Location: Unit:B Lot: Section:32 Township:18S Range:33E Feet from:241 N/S Line:S Feet from:1868 E/W Line:E				
		6. latitude: 32.69798276 longitude: -103.6804836				
		7. County: Lea				
8. Operator Name and Address: MATADOR PRODUCTION COMPANY One Lincoln Centre 5400 LBJ Freeway, Ste 1500 Dallas 75240		9. OGRID: 228937	10. Phone Number: 972-371-5218			
11. Last Fracture Date: 2/11/2017 Frac Performed by: HALLIBURTON ENERGY SERVICES		12. Production Type: O				
13. Pool Code(s): 13160		14. Gross Fractured Interval: 9,693 ft to 14,397 ft				
15. True Vertical Depth (TVD): 9,693 ft		16. Total Volume of Fluid Pumped: 7,506,904 gals				
17. Total Volume of Re-Use Water Pumped: N/A		18. Percent of Re-Use Water in Fluid Pumped: Not Disclosed				
19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Fresh Water	Operator	Base Fluid	Water	7732-18-5	100%	86.4137%
BA-20 BUFFERING AGENT	Halliburton	Buffer	Listed Below	Listed Below	0%	0%
CL-28M CROSSLINKER	Halliburton	Crosslinker	Listed Below	Listed Below	0%	0%
CLAYFIX 3	Halliburton	Additive	Listed Below	Listed Below	0%	0%
DCA-23003	Halliburton	Friction Reducer	Listed Below	Listed Below	0%	0%
FDP-S1226-15	Halliburton	Surfactant	Listed Below	Listed Below	0%	0%
FE-1A ACIDIZING COMPOSITION	Halliburton	Additive	Listed Below	Listed Below	0%	0%
FE-2A	Halliburton	Additive	Listed Below	Listed Below	0%	0%
HAI-OS ACID INHIBITOR	Halliburton	Corrosion Inhibitor	Listed Below	Listed Below	0%	0%
HYDROCHLORIC ACID	Halliburton	Solvent	Listed Below	Listed Below	0%	0%
MC B-8614	Halliburton	Biocide	Listed Below	Listed Below	0%	0%
MO-67	Halliburton	pH Control Additive	Listed Below	Listed Below	0%	0%
OPTIFLO-III DELAYED RELEASE BREAKER	Halliburton	Breaker	Listed Below	Listed Below	0%	0%
SAND-COMMON WHITE-100 MESH, SSA-2, BULK (100003676	Halliburton	Proppant	Listed Below	Listed Below	0%	0%
SAND-PREMIUM WHITE-20/40, BULK	Halliburton	Proppant	Listed Below	Listed Below	0%	0%
WG-36 GELLING AGENT	Halliburton	Gelling Agent	Listed Below	Listed Below	0%	0%
MSDS and Non-MSDS Ingredients are listed below the					0%	0%
Ingredients	Listed Above	Listed Above	Acetic acid	64-19-7	60%	0.00327%
			Acetic anhydride	108-24-7	100%	0.00336%
			Acrylamide	79-06-1	0.01%	0%
			Acrylamide, sodium acrylate polymer	25987-30-8	30%	0.00503%
			Alcohols, C12-13, ethoxylated	66455-14-9	30%	0.01339%
			Alcohols, C12-16, ethoxylated	68551-12-2	5%	0.00223%
			Ammonium persulfate	7727-54-0	100%	0.00262%
			Borate salts	Proprietary	60%	0.02957%
			Calcium chloride	10043-52-4	1%	0.001%
			Citric acid	77-92-9	60%	0.0021%
			Crystalline silica, quartz	14808-60-7	100%	12.95887%
			Cured acrylic resin	Proprietary	30%	0.00079%
			Ethanol	64-17-5	1%	0.00028%
			Ethoxylated alcohols	Proprietary	30%	0.00017%
			Ethoxylated branched C13 alcohol	78330-21-9	5%	0.00084%
			Ethylene oxide	75-21-8	0.01%	0%
			Fatty acids, tall oil	Proprietary	30%	0.00017%
			Glutaraldehyde	111-30-8	30%	0.00828%
			Guar gum	9000-30-0	100%	0.10647%
			Hydrochloric acid	7647-01-0	60%	0.15211%
			Hydrotreated light petroleum distillate	64742-47-8	30%	0.00503%
			Inorganic mineral	Proprietary	5%	0.00246%
			Inorganic salt	Proprietary	5%	0.00498%
			Magnesium chloride hexahydrate	7791-18-6	5%	0.00498%
			Methanol	67-56-1	60%	0.00038%
			Olefins	Proprietary	5%	7E-05%
			Phosphoric acid	7664-38-2	0.1%	3E-05%
			Polymer	Proprietary	1%	0.00049%
			Propargyl alcohol	107-19-7	10%	6E-05%
			Quaternary ammonium compounds, benzyl-C12-16-alkyldimethyl chlorides	68424-85-1	5%	0.00138%
			Reaction product of acetophenone, formaldehyde, thiourea and oleic acid in dimethyl formamide	68527-49-1	30%	0.00017%
			Sorbitan, mono-9-octadecenoate, (Z)	1338-43-8	5%	0.00084%
			Sodium chloride	7647-14-5	30%	0.03004%
			Sodium diacetate	126-96-5	5%	0.00084%
			Sodium hydroxide	1310-73-2	30%	0.0056%
			Sorbitan monooleate polyoxyethylene derivative	9005-65-6	5%	0.00084%
			Water	7732-18-5	100%	0.48223%
20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature: Signed Electronically Printed Name: Ava Monroe Title: Engineering Tech						
Date: 4/4/2017						
E-mail Address: amonroe@matadorresources.com						

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