### District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Manufacturer

Permit 235875

APPLICATION FOR PERMIT T	TO DRILL, RE-ENTER,	DEEPEN, PLUGBACK	OR ADD A ZONE

			APPLIC/	ATION FOR PE	RMIT	TO DRILL	L, RE-	ENTER, DEEP	PEN, PLUGBA	CK, OR A	DD A ZO	NE			
1. Operato	COG	e and Address OPERATING LLC									2. OGR	Number 229137			
		Concho Center and, TX 79701									3. API	Number 30-025-43	3792		
4. Property	Code 3855			5. Property Name STRAT	OJET 3	1 STATE C	OM				6. Well	No. 007H			
							7. Surf	ace Location							
UL - Lot	N	Section 31	Township 20	Range DS	35E	Lot Idn	N	Feet From 800	N/S Line S	Feet Fro	m 1820	E/W Line	W	County	Lea
						8. Prop	osed B	ottom Hole Loca	tion						
UL - Lot	С	Section 31	Township 20	Range DS	35E	Lot Idn	С	Feet From 200	N/S Line N	Feet Fro	m 1980	E/W Line	W	County	Lea
							9. Poo	I Information							
BERRY;	BONE	SPRING, NORTH				1.	1.1					5	535		
						Add	litional	Well Information	1						
11. Work 7	New New	Well	12. Well Typ	e DIL	13. C	Cable/Rotary			14. Lease Type State			evel Elevation 725			
16. Multipl	e N		17. Propose	d Depth 6272	18. Formation  Bone Spring				19. Contractor		20. Spud Date 5/15/2017				
Depth to G	round	water	is a		Dista	nce from nea	rest fres	h water well			Distance to n	earest surface v	water		

## ☑ We will be using a closed-loop system in lieu of lined pits

Type

5/8/2017

Date

### 21 Droposed Casing and Coment Drogram

			Z II I Toposcu cusing	did comone rogium		
Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	1850	1220	
Int1	12.25	9.625	40	5950	2100	
Prod	8.75	5.5	17	16272	2300	

### Casing/Cement Program: Additional Comments

Drill 17-1/2" hole to ~1850' w/ fresh water spud mud. Run 13-3/8" 54.5# J-55 BTC casing to TD and cement to surface in one stage. Drill 12-1/4" hole to ~5950' with saturated brine. Run 9-5/8 40# J-55 BTC to 3500' and 9-5/8 40# L-80 BTC casing from 3500' to TD and cement to surface in two stages with DV/ECP 100' above reef. Drill 8-3/4" vertical hole, curve & lateral to 16,272' with cut brine. Run 5-1/2" 17# P110 BTC casing from TD to surface and cement to surface in one stage.

> 22. Proposed Blowout Prevention Program Working Pressure

Phone: 432-683-7443

Test Pressure

Conditions of Approval Attached

3000	T.	3000	Cameron
23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief.  I further certify I have complied with 19.15.14.9 (A) NMAC ☒ and/or 19.15.14.9 (B) NMAC ☒, if applicable.  Signature:			N DIVISION
a a Manda a dell		Devil Kente	
ne Kuykendali	Approved By:	Paul Kautz	
	Title:	Geologist	
(i) a consultation (ii)	Approved Date:	5/9/2017	Expiration Date: 5/9/2019
ľ	above is true and complete to the best of my  14.9 (A) NMAC ⊠ and/or 19.15.14.9 (B)  ne Kuykendall	above is true and complete to the best of my  14.9 (A) NMAC ⊠ and/or 19.15.14.9 (B)  Title:	above is true and complete to the best of my  14.9 (A) NMAC ⋈ and/or 19.15.14.9 (B)  The Kuykendall Approved By: Paul Kautz  Title: Geologist

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# State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

### WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name
30-025-43792	5535	BERRY;BONE SPRING, NORTH
4. Property Code	5. Property Name	6. Well No.
38554	STRATOJET 31 STATE COM	007H
7. OGRID No.	8. Operator Name	9. Elevation
229137	COG OPERATING LLC	3725

10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
N	31	20S	35E	N	800	S	1820	W	Lea

11. Bottom Hole Location If Different From Surface

UL - Lot C	Section 31	Township 20S	Range 35E	Lot Idn C	Feet From 200	N/S Line N	Feet From 1980	E/W Line W	County Lea
12. Dedicated Acr		•	13. Joint or Infill		14. Consolidation Code			15. Order No.	

# NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY



Form APD Comments

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Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u> 311 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u> 1220 S. St Francis Dr., Santa Fe. NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 235875

## PERMIT COMMENTS

Operator Name and Address: COG OPERATING LLC [229137]	API Number: 30-025-43792
One Concho Center Midland, TX 79701	Well: STRATOJET 31 STATE COM #007H

Created By	Comment	Comment Date
mreyes3	OIL: COG Operating has conducted a review to determine if an H2S contingency plan is required for the above referenced well. We were able to conclude that any potential hazardous volume would be minimal. H2S concentrations of wells in this area from surface to TD are low enough; therefore we do not believe that an H2S Contingency Plan would be necessary.	5/8/2017

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 235875

## PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
COG OPERATING LLC [229137]	30-025-43792
One Concho Center	Well:
Midland, TX 79701	STRATOJET 31 STATE COM #007H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	1) SURFACE & INTERMEDIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	Only Fresh Water and Air are Valid Drilling Fluids for Surface Casing
pkautz	Operator shall notify appropriate District office when setting conductor pipe.
pkautz	1)- The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud 2)- Drilling Sundries Form C-103 (Casing and Cement test are to be submitted within 10 days 3)- Completion Reports & Logs are to be submitted within 20 days 4)- Deviation / Directional Drill Survey are to be filed with or prior to C-104
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs. APD's are good for 2 years and may be extended for one year. Only one 1 year extension will be granted if submitted by C-103 before expiration date. After expiration date or after a 1 year extension must submit new APD.
pkautz	If an APD expires and if site construction has occurred, site remediation is required.
pkautz	Must notify OCD Hobbs Office if lost circulation is encountered at 575-370-3186
pkautz	Must notify OCD Hobbs Office of any water flows in the Salado Formation at 575-370-3186. Report depth and flow rate
pkautz	Operator to Submit Gas Capture Plan form prior spud