### Form C-103 District I State of New Mexico August 1, 2011 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **Energy, Minerals and Natural Resources** Permit 236415 District II WELL APLNIIMBER 811 S. First St., Artesia, NM 88210 **Oil Conservation Division** Phone:(575) 748-1283 Fax:(575) 748-9720 30-015-44161 District III 5. Indicate Type of Lease 1220 S. St Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 6 State Oil & Gas Lease No. District IV **Santa Fe, NM 87505** 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS B&B 22 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8. Well Number 012 2. Name of Operator 9. OGRID Number PERCUSSION PETROLEUM OPERATING, LLC 371755 3. Address of Operator 10. Pool name or Wildcat 919 Milam, Suite 2475, Houston, TX 77002 Unit Letter G : 1966 feet from the N Townshire 4. Well Location line and feet 2195 from the E 25E NMPM Township 19S Range County Eddy 11. Elevation (Show whether DR, KB, BT, GR, etc.) 3460 GR Pit or Below-grade Tank Application or Closure \_\_\_ Distance from nearest fresh water well\_\_ \_ Distance from nearest surface water\_ \_\_\_ Depth to Groundwater\_\_\_\_ Pit Type Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ ALTER CASING REMEDIAL WORK TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL X Other: Other: Drilling/Cement 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Drill the B&B 22-12 to ~4,000' TVD. See Attached 6/2/2017 Spudded well. **Casing and Cement Program** Date String Weight Grade Class Open Size Size lb/ft TOC Dpth Held Drop Hole 06/04/17 Surf FreshWater 11 8.625 32 J55 0 825 751 1.33 С 55 1200 50 Ν 06/11/17 Prod CutBrine 7.875 5.5 17 L80 0 3990 620 1.32 С 0 Ν I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan SIGNATURE Electronically Signed Chief Operating Officer 6/23/2017

Lupe@percussionpetroleum.com

Geologist

Telephone No.

DATE

713-589-9509

6/23/2017 2:39:26 PM

E-mail address

TITLE

Type or print name

For State Use Only:

APPROVED BY:

Lupe Carrillo

Raymond Podany

Comments

-----

Permit 236415

# State of New Mexico

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

# **DRILLING COMMENTS**

Operator:	OGRID:
PERCUSSION PETROLEUM OPERATING, LLC	371755
919 Milam	Permit Number:
Houston, TX 77002	236415
	Permit Type:
	Drilling

## Comments

Created By	Comment	Comment Date
	06/02/2017 Spud well at 09:45. Drilled 825' of 11" hole and ran 20jts of 8.625" 32# J-55 casing. 06/04/2017 Basic Energy Services cemented w/ 730sx of 14.8ppg class C cement. Topped-off down the annulus w/ 21sx of 14.8# class C cement. 4.2sx back to surface. WOC 8hrs and tested to 1200psi for 30 minutes. 50psi pressure loss. Test ok. 06/05/2017 Drillied 3993' of 7.875" wellbore 06/09/2017 TD'ed well, short tripped and prepared for logging. 06/11/2017 TIH with 93 jts of 5.5" 17# L80 and Basic Energy Services cemented with 345sx of lead cement (12.6ppg, class c, 6% gel, 5% salt, 0.25ppscellof	6/23/2017