<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170

Printed Name: Title:

Email Address:

Date:

Accountant

7/6/2017

kwood@basinfinancial.com

Phone: 432-682-9572

1. Operator Name and Address

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Form C-101 August 1, 2011

Permit 238557

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD	A ZONE
	2. OGRID Number

1. Operator Name and Address CAMBRIAN MANAGEMENT LTD 2. OGRID Number 198688													
PO BOX 272						3. API Number							
MIDLAND , TX 797020272							30-025-43889						
4. Property Code 5. Property Name									6. Well No.				
318322 EUMONT 1 STATE					AIE						001		
					7. Surfa	ce Locatio	n						
UL - Lot	Section	Township		Range Lot Idn				N/S Line	Feet From		E/W Line	County	
D	1	21	21S 35E		5 19		905	N	660		W		Lea
					8. Proposed Bo	tom Hole	Location						
UL - Lot	Section	Township		Range		Feet From N/S Line					E/W Line	County	
D	1	21	S	35E	5	1905		N	660		W		Lea
					9. Pool I	nformatio	1						
EUMONT;YA	TES-7 RVRS-QUE	EN (OIL)									22800		
					Additional V	/ell Inform	ation						
				13. Cable/Rotary		14. Leas	е Туре	15. Gro	15. Ground Level Elevation				
Nev	v Well		OIL				State			3556			
				18. Formation	19. Contractor			20. Spt	20. Spud Date				
N 4200 Queen							7/31/2017						
Depth to Ground water Distance from ne					Distance from nearest f	esh water well Distance to nearest surface water							
X We will be u	using a closed-lo	op system in li	eu of line	ed pits									
	3	., ., .,		•	24 Dunmand Coolin		D						
Type	Hole Size	Casin	g Size		21. Proposed Casin asing Weight/ft		etting Dep		Sacks of C	ement		Estimated T	OC
Surf	12.25		325		36	1400			300		0		
Prod	7.875	5	.5		15.5	4200			700		0		
				C	asing/Cement Progra	m· Additio	nal Com	monte					
					asing/ocinicite rogic	iii. Additio	mai oom	ments					
					22 Bronged Blows	ut Brayan	tion Dros						
Type Working Pressure				ut Preven	Prevention Program Test Pressure			Manu	Manufacturer				
Double Ram				3000		3000			Shaffer				
	Double Ham		1			1					0	u	
		rmation given a	bove is t	rue and comple	te to the best of my			OI	L CONSERV	ATION DI	VISION		
knowledge a				_	-								
I further certi		ed with 19.15.1	4.9 (A) N	MAC ⊠ and/or	19.15.14.9 (B) NMAC	;							
Circab va.													
Signature: Printed Name:	Flectronics	ally filed by Kar	a Wood			Approved	l Rv.	Paul Kautz					
- miteu ivallie.	Licotroffice		4 7 7 0 0 U			Approved	. Бу.	O!: -t					

Title:

Approved Date:

Geologist

7/7/2017

Conditions of Approval Attached

Expiration Date: 7/7/2019

DISTRICT I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-8181 Fax: (575) 393-0720

DISTRICT II 611 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III 1000 Rio Brozos Rd., Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV 1220 S. St. Francis Br., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico
Energy, Minerals & Natural Resources Department
OH CONSERVATION DIVISION

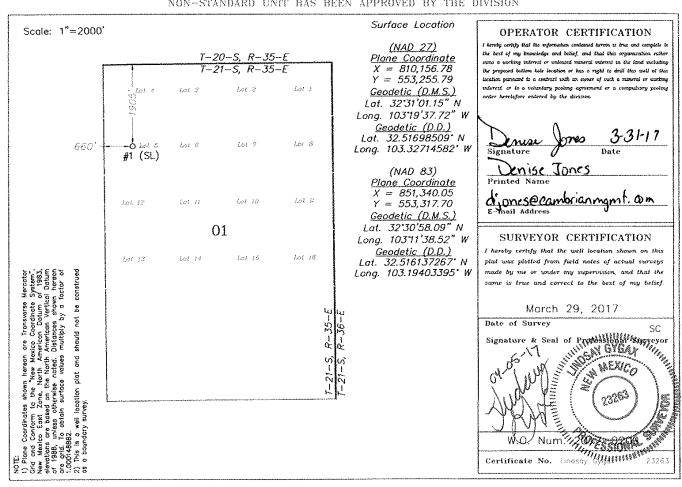
OIL CONSERVATION DIVISION 1220 South St. Frances Dr. Santa Fe, NM 87505 Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API	API Number Pool Code Pool Name											
			99	800	Eun	nont: Yates -	TRivers - Que	cn				
Property (Code	T			Property Nam			Well Number				
				1	1							
ogrib N	0.			Elevation								
1986	88		CAMBRIAN MANAGEMENT, LTD						3,556			
					Surface Loc	ation						
UL or lot No.	Section	Township	Range	Lot fån	Feet from the	North/South line	Feet from the	East/West line	County			
5	1	21 S	35 E		1905	NORTH	660	WEST	LEA			
	· · · · · · · · · · · · · · · · · · ·	-1	Bottom	Hole Loc	eation If Diffe	erent From Sur	face					
til or lot No.	Section	Township	Range	Lot làn	Feet from the	North/South line	Feet from the	East/West line	County			
Dedicated Acres	Joint o	r Infill Co	nsolidation	Code Ord	der No.							

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



Form APD Comments

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

PERMIT COMMENTS

Operator Name and Address:	API Number:
CAMBRIAN MANAGEMENT LTD [198688]	30-025-43889
PO BOX 272	Well:
MIDLAND , TX 797020272	EUMONT 1 STATE #001

Created By Comment Comment Date

Permit 238557

Form APD Conditions

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 238557

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
CAMBRIAN MANAGEMENT LTD [198688]	30-025-43889
PO BOX 272	Well:
MIDLAND , TX 797020272	EUMONT 1 STATE #001

OCD Reviewer	Condition
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	SURFACE & PRODUCTION CASING - Cement must circulate to surface
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	Only Fresh Water and Air are Valid Drilling Fluids for Surface Casing
pkautz	Operator shall notify appropriate District office when setting conductor pipe.
pkautz	1)- The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud 2)- Drilling Sundries Form C-103 (Casing and Cement test are to be submitted within 10 days 3)- Completion Reports & Logs are to be submitted within 20 days 4)- Deviation / Directional Drill Survey are to be filed with or prior to C-104
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs. APD's are good for 2 years and may be extended for one year. Only one 1 year extension will be granted if submitted by C-103 before expiration date. After expiration date or after a 1 year extension must submit new APD.
pkautz	If an APD expires and if site construction has occurred, site remediation is required.
pkautz	Water flows - Must notify OCD Hobbs Office of any water flows in the Salado Formation at 575-370-3186. Report depth and flow rate
pkautz	Lost Circulation - Must notify OCD Hobbs Office if lost circulation is encountered at 575-370-3186
pkautz	Stage Tool - 1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.
pkautz	Operator to Submit Gas Capture Plan form prior spud