Submit within 45 days of well co	mpletion	of New Mexico			Revised November 6, 2013					
							1. WELL API NO. 30-015-43873			
Energy, Minerals and Natural Resources Oil Conservation Division						2. Well Name: KITE 5 I FEDERAL #005 3. Well Number:				
1220 S. St Francis Dr.										
		Santa	a Fe, NM 875	505						
HYDRAULIC FRACTURING FLUID DISCLOSURE						4. Surface Hole Location: Unit: Lot: Section:5 Township:18S Range:27E Feet from:1745 N/S Line:S Feet from:905 E/W Line:E				
⊠ Original						5. Bottom Hole Location:				
□Amendment						Unit: Lot: Section: 5 Township:18S Range:27E Feet from:1745 N/S Line: S Feet from:905 E/W Line: E				
						6. latitude:		longitude:	0.4.00.4000.4	
						32.77432906 -104.2949801 7. County:				
						Eddy				
Operator Name and Address:					9. OGRID:	277558	10. Phone Numb	.05	713-292-9517	
LIME ROCK RESOURCES II-A, L.P. 1111 Bagby Street Suite 4600 Houston 77002					9. OGRID.	277330	TO. FIIOHE NUMB	Jei.	713-292-9317	
11. Last Fracture Date: 7/7/2017 Frac Performed by: CUDD					12. Productio	n Type:				
13. Pool Code(s):					O 14. Gross Fra	Fractured Interval:				
51120						2,850 ft to 4,390 ft				
15. True Vertical Depth (TVD): 1 4.865 ft						Total Volume of Fluid Pumped: 4,798 gals				
4,000 it 17. Total Volume of Re-Use Water Pumped:						3. Percent of Re-Use Water in Fluid Pumped:				
4,798 gals 19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						100%				
	Supplier	Purpose	ION: Ingredients	(CAC #) Chami	aal Abatuaat	Maximum Ingrad	lioné	Maximum In	agradiant	
			-	(CAS #) Chemical Abstract Service #		Maximum Ingredient Concentration in Additive (% by mass)		Maximum Ingredient Concentration in HF Fluid (% by mass)		
	CUDD WATER SCIENCE	PROPANT	SILICON DIOXIDE	14808-60-7 55566-30-8			100%		10.447%	
	TECH	BIOCIDE	TETRAKIS PHOSPHONIUM SULFATE	55500-30-8			20%		0.00153%	
FR-601	SNF	FRICTION REDUCER	COPOLYMER OF ACRYLAMIDE & SODIUM ACRYLATE	25987-30-8			10%		0.00885%	
			ISOPARAFFINIC SOLVENT	64742-47-8			10%		0.00885%	
			NONYLPHENOL	9016-45-9			10%		0.00885%	
			SORBITAN MONOOLEATE	1338-43-8			10%		0.00885%	
15% HCL	REAGENT	ACIDIZING	37% HYDROCHLORIC ACID	7647-01-0		15%			0.09417%	
I-112	CHEMPLEX, L.C.	ACID CORROSION	METHANOL	67-56-1			49.6%		0.00036%	
		INHIBITOR	PROPARGYL ALCOHOL	107-19-7			4%		3E-05%	
NE-227	CESI	NON EMULSIFIER	ISOPROPANOL	67-63-0			15%		8E-05%	
FE-6	CHEMPLEX, L.C.	IRON CONTROL	METHANOL ACETIC ACID	67-56-1 NA			15% 85%		8E-05% 0.00207%	
	OTTENNI LEX, L.O.	OI CONTROL	METHANOL	67-56-1		1	5%		0.00207 %	
	KELTECH	SCALE INHIBITOR	METHANOL	67-56-1			19.9%		0.00472%	
20. I, as Operator, hereby certify the	nat the information show	n on this disclosure form is	true and complete to the	best of my know	edge and belie					
Signature: Signed Ele Date: 8/31/2017	ctronically Pri	nted Name: Mike Pippin				Title: Consulta	nt			

E-mail Address: mike@pippinllc.com

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.