

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised November 6, 2013				
		1. WELL API NO. 30-045-32316				
		2. Well Name: BEST GAS COM #001M				
		3. Well Number: 001M				
HYDRAULIC FRACTURING FLUID DISCLOSURE <input checked="" type="checkbox"/> Original <input type="checkbox"/> Amendment		4. Surface Hole Location: Unit:P Lot:P Section:21 Township:32N Range:10W Feet from:840 N/S Line:S Feet from:1040 E/W Line:E				
		5. Bottom Hole Location: Unit:P Lot:P Section:21 Township:32N Range:10W Feet from:840 N/S Line:S Feet from:1040 E/W Line:E				
		6. latitude: longitude: 36.9658356 -107.8818588				
		7. County: San Juan				
8. Operator Name and Address: BP AMERICA PRODUCTION COMPANY 737 North Eldridge Parkway Houston 77079			9. OGRID: 778		10. Phone Number: 281-892-5369	
11. Last Fracture Date: 8/22/2017 Frac Performed by: Halliburton			12. Production Type: G			
13. Pool Code(s): 72319			14. Gross Fractured Interval: Confidential			
15. True Vertical Depth (TVD): 7,688 ft			16. Total Volume of Fluid Pumped: 95,390 gals			
17. Total Volume of Re-Use Water Pumped: N/A			18. Percent of Re-Use Water in Fluid Pumped: Not Disclosed			
19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
2% KCL Water	Operator	Base Fluid	Water	7732-18-5	98%	59.74044%
BE-7(TM)	Halliburton	Biocide	Listed Below	Listed Below	0%	0%
FR-76	Halliburton	Friction Reducer	Listed Below	Listed Below	0%	0%
HC-2	Halliburton	Additive	Listed Below	Listed Below	0%	0%
HYDROCHLORIC ACID	Halliburton	Solvent	Listed Below	Listed Below	0%	0%
LOSURF-300D	Halliburton	Non-ionic Surfactant	Listed Below	Listed Below	0%	0%
NITROGEN LIQUEFIED	Halliburton	Fluid	Listed Below	Listed Below	0%	0%
OptiKleen-WF(TM)	Halliburton	Concentrate	Listed Below	Listed Below	0%	0%
SAND-CRC PREMIUM-16/30, 100 LB SACK	Halliburton	Proppant	Listed Below	Listed Below	0%	0%
MSDS and Non-MSDS Ingredients are listed below the					0%	0%
Ingredients	Listed Above	Listed Above	1,2,4 Trimethylbenzene	95-63-6	1%	0.0003%
			Acrylamide acrylate copolymer	Proprietary	30%	0.0101%
			Crystalline silica, quartz	14808-60-7	100%	16.96384%
			Ethanol	64-17-5	60%	0.01821%
			Glycerine	56-81-5	5%	0.01211%
			Heavy aromatic petroleum naphtha	64742-94-5	30%	0.00911%
			Hexamethylenetetramine	100-97-0	2%	0.33928%
			Hydrochloric acid	7647-01-0	60%	0.88078%
			Hydrotreated light petroleum distillate	64742-47-8	30%	0.0101%
			Inner salt of alkyl amines	Proprietary	30%	0.07266%
			Inorganic salt	Proprietary	30%	0.0101%
			Naphthalene	91-20-3	5%	0.00152%
			Nitrogen	7727-37-9	100%	20.28119%
			Oxylated phenolic resin	Proprietary	30%	0.01214%
			Phenol / formaldehyde resin	9003-35-4	5%	0.84819%
			Poly(oxy-1,2-ethanediyl), alpha-(4-nonylphenyl)-omega-hydroxy-, branched	127087-87-0	5%	0.00152%
			Potassium chloride	7447-40-7	2%	1.21919%
			Sodium chloride	7647-14-5	30%	0.07266%
			Sodium hydroxide	1310-73-2	2%	0.00034%
			Sodium hypochlorite	7681-52-9	30%	0.00516%
Sodium perborate tetrahydrate	10486-00-7	100%	0.00396%			
Water	7732-18-5	100%	1.65068%			
20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature: Signed Electronically Printed Name: Toya Colvin Title: Regulatory Analyst						
Date: 9/14/2017						
E-mail Address: toya.colvin@bp.com						

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.