

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Form C-103 August 1, 2011 Permit 241895 WELL API NUMBER 30-025-43108 5. Indicate Type of Lease S 6. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name PARADE BWY STATE																																																																																
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)																																																																																		
1. Type of Well: O		8. Well Number 001H																																																																																
2. Name of Operator ONEENERGY PARTNERS OPERATING, LLC		9. OGRID Number 372031																																																																																
3. Address of Operator 2929 Allen Parkway, Suite 200, Houston , TX 77019		10. Pool name or Wildcat																																																																																
4. Well Location Unit Letter <u>2</u> : <u>200</u> feet from the <u>N</u> line and feet <u>2200</u> from the <u>E</u> line Section <u>2</u> Township <u>25S</u> Range <u>35E</u> NMPM County <u>Lea</u>																																																																																		
11. Elevation (Show whether DR, KB, BT, GR, etc.) 3252 GR																																																																																		
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____																																																																																		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE OF PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ Other: _____ SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTER CASING ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDON ☐ CASING/CEMENT JOB ☐ Other: Drilling/Cement ☒																																																																																		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 5/27/2017 TD 17-1/2" hole @ 883'; set 13 3/8" 54.4# J55 STC casing @ 883'; pump 20BBL spacer, 395 sxs 13.5PPG lead, 275 sxs 14.8 tail, 79 BBLS displace/circ. to surface. Pre-set surface casing utilizing Transcend #4 rig. 6/24/2017 TD 12-1/4" hole @ 5364'; set 9 5/8" 40# HCL80 BTC casing @ 5364'; pump 20BBL spacer, 1475 sxs 8.4 PPG lead, 250 sxs 12.9 tail, good returns, bumped plug; WOC 11 hours; WH tested to 5000 psi. 6/30/2017 Lost circulation; Perform cement squeeze; Pump 142bbls 14.8 ppg remedial bradenhead squeeze; WOC 6 hours; WH tested to 500psi. Drilled ahead. 7/8/2017 TD 8-3/4" hole @ 11/29/2016 Spudded well.																																																																																		
Casing and Cement Program <table border="1" style="width:100%; border-collapse: collapse; font-size: small;"> <thead> <tr> <th>Date</th> <th>String</th> <th>Fluid Type</th> <th>Hole Size</th> <th>Csg Size</th> <th>Weight lb/ft</th> <th>Grade</th> <th>Est TOC</th> <th>Dpth Set</th> <th>Sacks</th> <th>Yield</th> <th>Class</th> <th>1" Dpth</th> <th>Pres Held</th> <th>Pres Drop</th> <th>Open Hole</th> </tr> </thead> <tbody> <tr> <td>05/27/17</td> <td>Surf</td> <td></td> <td>17.5</td> <td>13.375</td> <td>54.4</td> <td>J55</td> <td>0</td> <td>883</td> <td>670</td> <td></td> <td>H</td> <td></td> <td>1000</td> <td>0</td> <td></td> </tr> <tr> <td>06/24/17</td> <td>Int1</td> <td></td> <td>12.25</td> <td>9.875</td> <td>40</td> <td>HCL80</td> <td>0</td> <td>5364</td> <td>1725</td> <td></td> <td>H</td> <td></td> <td>5000</td> <td>0</td> <td></td> </tr> <tr> <td>07/08/17</td> <td>Int2</td> <td></td> <td>8.75</td> <td>7</td> <td>29</td> <td>P110</td> <td>0</td> <td>11414</td> <td>875</td> <td></td> <td>G</td> <td></td> <td>5000</td> <td>0</td> <td></td> </tr> <tr> <td>07/28/17</td> <td>Prod</td> <td></td> <td>6.125</td> <td>4.5</td> <td>13.5</td> <td>HPC110</td> <td>0</td> <td>19195</td> <td>350</td> <td></td> <td>G</td> <td></td> <td>1000</td> <td>0</td> <td></td> </tr> </tbody> </table>			Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole	05/27/17	Surf		17.5	13.375	54.4	J55	0	883	670		H		1000	0		06/24/17	Int1		12.25	9.875	40	HCL80	0	5364	1725		H		5000	0		07/08/17	Int2		8.75	7	29	P110	0	11414	875		G		5000	0		07/28/17	Prod		6.125	4.5	13.5	HPC110	0	19195	350		G		1000	0	
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐ a general permit ☐ or an (attached) alternative OCD-approved plan ☐																																																																																		
SIGNATURE _____ Type or print name <u>David Ramsden-Wood</u> TITLE <u>President & Chief Operating Officer</u> E-mail address <u>drw@oneenergypartners.com</u> DATE <u>9/15/2017</u> Telephone No. <u>303-253-0707</u>																																																																																		
For State Use Only: APPROVED BY: <u>Paul Kautz</u> TITLE <u>Geologist</u> DATE <u>9/18/2017 10:00:00 AM</u>																																																																																		

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Comments

Permit 241895

DRILLING COMMENTS

Operator: ONEENERGY PARTNERS OPERATING, LLC 2929 Allen Parkway Houston , TX 77019	OGRID: 372031
	Permit Number: 241895
	Permit Type: Drilling

Comments

Created By	Comment	Comment Date
ROVERBEY	The well was originally spud on 11/29/2016. Previous Operator was managing State lease by drilling 5' every 20 days. OneEnergy Partners spud with a rig capable of drilling to TD at 2:30 AM on 6/21/2017.	9/15/2017