

Submit within 45 days of well completion

State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division

1220 S. St Francis Dr.

Santa Fe, NM 87505

Revised November 6, 2013

1. WELL API NO:
30-015-44162

2. Well Name:
TIGER 14 24S 28E RB #201H

3. Well Number:
201H

HYDRAULIC FRACTURING FLUID DISCLOSURE

☒Original

☐Amendment

4. Surface Hole Location:
Unit:A Lot:A Section:14 Township:24S Range:28E
Feet from:429 N/S Line:N
Feet from:330 E/W Line:E

5. Bottom Hole Location:
Unit:D Lot: Section:14 Township:24S Range:28E
Feet from:383 N/S Line:N
Feet from:221 E/W Line:W

6. latitude: longitude:
32.2238507 -104.0505324

7. County:
Eddy

8. Operator Name and Address:
MATADOR PRODUCTION COMPANY
One Lincoln Centre
5400 LBJ Freeway, Ste 1500
Dallas 75240

9. OGRID: 228937

10. Phone Number: 972-371-5218

11. Last Fracture Date: 9/4/2017 Frac Performed by: Halliburton

12. Production Type:
G

13. Pool Code(s):
98220

14. Gross Fractured Interval:
10,056 ft to 14,493 ft

15. True Vertical Depth (TVD):
9,604 ft

16. Total Volume of Fluid Pumped:
6,892,998 gals

17. Total Volume of Re-Use Water Pumped:
N/A

18. Percent of Re-Use Water in Fluid Pumped:
Not Disclosed

19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:

Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Fresh Water	Operator	Base Fluid	Water	7732-18-5	100%	26.25243%
Recycled Water	Operator	Base Fluid	Water	7732-18-5	100%	55.07137%
CL-28M CROSSLINKER	Halliburton	Crosslinker	Listed Below	Listed Below	0%	0%
CLAYFIX 3	Halliburton	Additive	Listed Below	Listed Below	0%	0%
FDP-S1176-15	Halliburton	Friction Reducer	Listed Below	Listed Below	0%	0%
HAL-OS ACID INHIBITOR	Halliburton	Corrosion Inhibitor	Listed Below	Listed Below	0%	0%
HYDROCHLORIC ACID	Halliburton	Solvent	Listed Below	Listed Below	0%	0%
LCA-1	Halliburton	Solvent	Listed Below	Listed Below	0%	0%
LP-65 MC	Halliburton		Listed Below	Listed Below	0%	0%
MC B-8614	Halliburton	Biocide	Listed Below	Listed Below	0%	0%
MO-67	Halliburton	pH Control Additive	Listed Below	Listed Below	0%	0%
OPTIFLO-III DELAYED RELEASE BREAKER	Halliburton	Breaker	Listed Below	Listed Below	0%	0%
SAND-COMMON WHITE - 100 MESH, 3307 LB BAG	Halliburton	Proppant	Listed Below	Listed Below	0%	0%
SAND-PREMIUM WHITE- 30/50, BULK	Halliburton	Proppant	Listed Below	Listed Below	0%	0%
WG-36 GELLING AGENT	Halliburton	Gelling Agent	Listed Below	Listed Below	0%	0%
FDP-S1226-15	Halliburton Energy Services	Surfactant	Listed Below	Listed Below	0%	0%
FDP-S1248-16	Halliburton Energy Services	Diverting Agent	Listed Below	Listed Below	0%	0%
FDP-S1249-16	Halliburton Energy Services	Diverting Agent	Listed Below	Listed Below	0%	0%
MSDS and Non-MSDS Ingredients are listed below the					0%	0%
Ingredients	Listed Above	Listed Above	9-Octadecenamide, n,n-bis-2(hydroxy-ethyl)-(Z) Alcohols, C12-13, ethoxylated Alcohols, C12-16, ethoxylated Ammonium chloride Ammonium persulfate Borate salts Calcium chloride Castor oil, ethoxylated Crystalline silica, quartz Cured acrylic resin Ethanol Ethoxylated alcohols Fatty acids, tall oil Glutaraldehyde Guar gum Hdrotreated light petroleum distillates Hydrochloric acid Hydrotreated light petroleum distillate Inorganic mineral Inorganic salt Magnesium chloride hexahydrate Methanol NFIDB:LP-65 MC Olefins Phosphoric acid Polyacrylate Polylactide Resin Polymer Propargyl alcohol Quaternary ammonium compounds, benzyl-C12-16-alkyldimethyl chlorides Reaction product of acetophenone, formaldehyde, thiourea and oleic acid in dimethyl formamide Sobitan, mono-9-octadececenoate, (Z) Sodium chloride Sodium hydroxide Water	93-83-4 66455-14-9 68551-12-2 12125-02-9 7727-54-0 Proprietary 10043-52-4 61791-12-6 14808-60-7 Proprietary 64-17-5 Proprietary Proprietary 111-30-8 9000-30-0 Proprietary 7647-01-0 64742-47-8 Proprietary Proprietary 7791-18-6 67-56-1 CAS Not Assigned Proprietary 7664-38-2 Proprietary Proprietary Proprietary 107-19-7 68424-85-1 68527-49-1 1338-43-8 7647-14-5 1310-73-2 7732-18-5	5% 30% 5% 5% 100% 60% 1% 5% 100% 30% 1% 30% 30% 30% 100% 100% 60% 30% 5% 5% 5% 60% 100% 5% 5% 0.1% 30% 60% 1% 10% 5% 30% 30% 100%	0.00151% 0.01251% 0.00209% 0.00151% 0.00211% 0.03549% 3E-05% 0.00151% 18.00649% 0.00063% 0.00024% 0.00013% 0.00013% 0.00735% 0.1084% 0.00141% 0.17569% 0.00907% 0.00296% 0.00015% 0.00015% 0.00029% 0% 5E-05% 2E-05% 0.00907% 0.00144% 0.00059% 4E-05% 0.00122% 0.00013% 0.00151% 0.00348% 0.03215% 0.47693%

20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.

Signature: Signed Electronically Printed Name: Ava Monroe Title: Engineering Tech

Date: 10/5/2017

E-mail Address: amonroe@matadorresources.com

NMOCDD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCDD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.