<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Form C-101 August 1, 2011

Permit 242785

1 Operator Nam				=	• • • · · · · · · · · · · · · · · · · ·	ENTER, DEEF		10.4				
1. Operator Name and Address								7	2. OGRID Nu			
AMEREDEV OPERATING, LLC								-	3. API Numb	72224		
5707 Southwest Pkwy, Bldg 1 Austin, TX 78735										oer 0-025-4410 <i>5</i>	5	
Property Code			5. Property	Name						6. Well No.	0-020-44100	,
3197				AZALEA 26 36 28	STATE						21H	
					7. Surfa	ace Location						
L - Lot	Section	Township		ange	Lot Idn	Feet From	N/S Line	N/S Line F			E/W Line	County
D	28		26S	36E D		231	231 N		I 280		W	Lea
						ottom Hole Loca						
- Lot	Section	Township			Lot Idn	Feet From	N/S Line		Feet From		W Line	County
М	28		26S	36E	M	330		S	38	30	W	Lea
					9. Pool	Information						
C-025 G-09	S263619C;UPR V	WOLFCAMP	)								982	34
					Additional	Well Information	1					
Work Type		12. Well 7		13. (	Cable/Rotary		14. Lease Type		15. Grd	15. Ground Level Elev		
	Well		OIL				State	)		2918		
. Multiple		17. Propo	osed Depth	18. I	Formation		19. Contractor		20. Spi		017	
N epth to Ground	1 water		17100	Dietr	Wolfcamp ance from nearest from	ach water well			Dietane	10/16/2017 Distance to nearest surface water		
epiii io Giouni	water			Dista	ance nom nearest m	esii watei weli			Distant	Distance to nearest surface water		
Ve will be u	sing a closed-loo	p system in	lieu of lined	pits					•			
				-								
					. Proposed Casii							
Туре	Hole Size		ing Size	Casin	g Weight/ft	Setting	Depth		Sacks of Ce	ement		Estimated TOC
Surf	17.5	13	3.375	Casin	g Weight/ft 54.5	Setting 13	Depth 05		890			0
Surf Int1	17.5 12.25	13 9	3.375 9.625	Casin	g Weight/ft 54.5 40	Setting 13	Depth 05 200		890 1700			0
Surf	17.5	13 9	3.375	Casin	g Weight/ft 54.5 40 20	Setting 13 102 17	Depth 05 200 100		890			0
Surf Int1	17.5 12.25	13 9	3.375 9.625	Casin	g Weight/ft 54.5 40	Setting 13 102 17	Depth 05 200 100		890 1700			0
Surf Int1	17.5 12.25	13 9	3.375 9.625	Casin	g Weight/ft 54.5 40 20 ng/Cement Progr	Setting 13 102 17 ram: Additional	p Depth 005 200 100 Comments		890 1700			0
Surf Int1	17.5 12.25 8.75	13 9	3.375 9.625	Casin	g Weight/ft 54.5 40 20 ng/Cement Progr	Setting 13 102 17 17 am: Additional	Depth 05 200 100 Comments Program		890 1700			0 0 8200
Surf Int1	17.5 12.25 8.75	13 9	3.375 9.625	Casin  Casin  Casin  Casin	g Weight/ft 54.5 40 20 ng/Cement Progr	Setting 13 102 17 17 am: Additional	p Depth 05 200 100 Comments Program st Pressure		890 1700		Manufacturer	0 0 8200
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Surf Int1 Prod	17.5 12.25 8.75  Type Double Ram ertify that the informed belief.	13 9	3.375 9.625 5.5	Casin  Casin  Casin  Casin  22  Working Pressur  5000  e and complete to	g Weight/ft 54.5 40 20 ng/Cement Progr	Setting 13 10: 17: ram: Additional out Prevention Te	p Depth 05 200 100 Comments Program st Pressure	OIL	890 1700 2097	То	Manufacturer be determin	0 0 8200
Surf Int1 Prod  3. I hereby conowledge and further certification.	17.5 12.25 8.75  Type Double Ram ertify that the informed belief. fy I have complied	13 9	3.375 9.625 5.5	Casin  Casin  Casin  Casin  22  Working Pressur  5000  e and complete to	g Weight/ft 54.5 40 20 ng/Cement Progr	Setting 13 10: 17: ram: Additional out Prevention Te	p Depth 05 200 100 Comments Program st Pressure	OIL	890 1700 2097	То	Manufacturer be determin	0 0 8200
Surf Int1 Prod  3. I hereby conowledge and further certification.	17.5 12.25 8.75  Type Double Ram ertify that the informed belief. fy I have complied	13 9	3.375 9.625 5.5	Casin  Casin  Casin  Casin  22  Working Pressur  5000  e and complete to	g Weight/ft 54.5 40 20 ng/Cement Progr	Setting 13 10: 17: ram: Additional out Prevention Te	p Depth 05 200 100 Comments Program st Pressure	OIL	890 1700 2097	То	Manufacturer be determin	0 0 8200
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Surf Int1 Prod  B. I hereby conceded and further certiful, if applicabignature:	17.5 12.25 8.75  Type Double Ram ertify that the information belief. fy I have complied	mation given	3.375 9.625 5.5	Casin  Casin  Casin  22  Working Pressur  5000  e and complete to the complete of the casin the	g Weight/ft 54.5 40 20 ng/Cement Progr	Setting 13 10: 17: ram: Additional out Prevention Te	Depth 05 200 100 Comments  Program st Pressure 5000	(autz	890 1700 2097	То	Manufacturer be determin	0 0 8200
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Surf Int1 Prod  3. I hereby conowledge an	Type Double Ram ertify that the inform d belief. fy I have complied le.  Electronical	mation given d with 19.15.	3.375 9.625 5.5 a above is true .14.9 (A) NMA	Casin  Casin  Casin  22  Working Pressur  5000  e and complete to the complete of the casin the	g Weight/ft 54.5 40 20 ng/Cement Progri Proposed Blow e to the best of my .15.14.9 (B) NMA	Setting 13 10: 17: ram: Additional  out Prevention  Te  C  Approved By: Title: Approved Date	Depth 05 200 100 Comments  Program st Pressure 5000	Cautz gist 2017	890 1700 2097	To TION DIVISI	Manufacturer be determin	0 0 8200

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (375) 748-1283 Fax: (375) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Sante Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

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# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Sante Fe, NM 87505

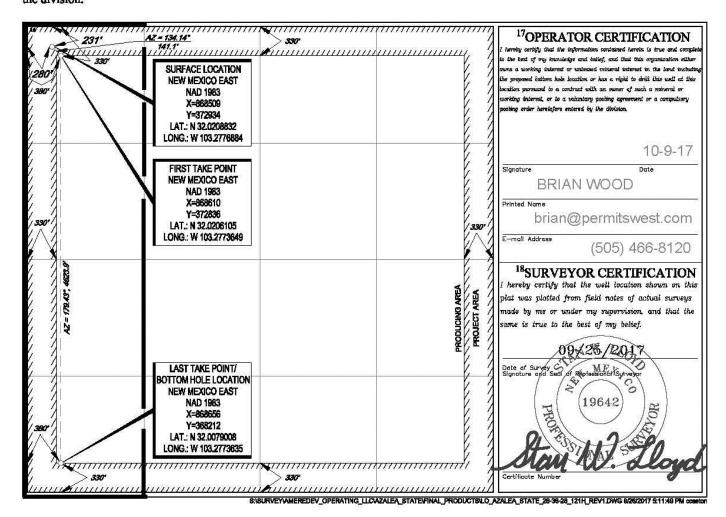
FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED	REPORT
 TAIVILLY IN INC.	BART CHAI

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

30-025- <sup>1</sup> API Number			1	<b>Pool Code</b> 98234	\/\	**Pool Name WC-025 G-09 S263619C-UPR WOLFCAMP				
*Property Code			•	Property Name AZALEA STATE 26-36-28						
<sup>7</sup> OGRID No. 326626			*Operator Name  AMEREDEV OPERATING, LLC.						*Elevation 2918'	
					<sup>10</sup> Surface Loc	ation		,		
D D	Section 28	Tewnship 26-S	Range 36-E	Lot Idn —	Feet from the 231'	North/South Hac NORTH	Feet from the 280'	East/West line WEST	County LEA	
UL or lot no.	Section 28	Township 26-S	Range 36-E	Lot Idn	Feet from the 330'	Nerth/South line	Feet from the	East/West time WEST	County LEA	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Form APD Comments

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## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

#### PERMIT COMMENTS

Operator Name and Address:	API Number:		
AMEREDEV OPERATING, LLC [372224]	30-025-44105		
5707 Southwest Pkwy, Bldg 1	Well:		
Austin, TX 78735	AZALEA 26 36 28 STATE #121H		

Created By	Comment	Comment Date
BWOOD	Open hole pilot hole of 8.75" will be drilled to 13600' and plugged back with 890 sx cement to 11555' KOP	10/10/2017

Permit 242785

Form APD Conditions

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## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 242785

#### PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
AMEREDEV OPERATING, LLC [372224]	30-025-44105
5707 Southwest Pkwy, Bldg 1	Well:
Austin, TX 78735	AZALEA 26 36 28 STATE #121H

OCD Reviewer	Condition
pkautz	The operator shall keep a copy of the approved form C-101 and a copy of these conditions of approval at the well site.
pkautz	Will require a directional survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	Pit construction and closure must satisfy all requirements of your approved plan.
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	1) SURFACE & INTERMEDIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	Operator shall notify appropriate District office when setting conductor pipe.
pkautz	1)- The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud 2)- Drilling Sundries Form C-103 (Casing and Cement test are to be submitted within 10 days 3)- Completion Reports & Logs are to be submitted within 20 days 4)- Deviation / Directional Drill Survey are to be filed with or prior to C-104
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs. APD's are good for 2 years and may be extended for one year. Only one 1 year extension will be granted if submitted by C-103 before expiration date. After expiration date or after a 1 year extension must submit new APD.
pkautz	If an APD expires and if site construction has occurred, site remediation is required.
pkautz	Lost Circulation - Must notify OCD Hobbs Office if lost circulation is encountered at 575-370-3186
pkautz	Stage Tool - 1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.
pkautz	Gas Capture Plan - Operator to Submit Gas Capture Plan ASAP.