

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

Form C-101  
August 1, 2011

Permit 242998

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

**APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE**

1. Operator Name and Address ONEENERGY PARTNERS OPERATING, LLC 2929 Allen Parkway Houston , TX 77019		2. OGRID Number 372031
		3. API Number 30-025-44108
4. Property Code 319742	5. Property Name SHIFT FEE WCB	6. Well No. 001H

**7. Surface Location**

UL - Lot P	Section 18	Township 25S	Range 36E	Lot Idn P	Feet From 380	N/S Line S	Feet From 380	E/W Line E	County Lea
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**8. Proposed Bottom Hole Location**

UL - Lot A	Section 18	Township 25S	Range 36E	Lot Idn A	Feet From 380	N/S Line N	Feet From 380	E/W Line E	County Lea
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**9. Pool Information**

JAL;WOLFCAMP, WEST	33813
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**Additional Well Information**

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type Private	15. Ground Level Elevation 3129
16. Multiple N	17. Proposed Depth 15709	18. Formation Wolfcamp	19. Contractor	20. Spud Date 1/31/2018
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

We will be using a closed-loop system in lieu of lined pits

**21. Proposed Casing and Cement Program**

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	900	660	0
Int1	12.25	9.625	40	4950	1610	0
Int2	8.75	7	29	10797	801	0
Prod	6.125	4.5	13.5	15709	206	10597

**Casing/Cement Program: Additional Comments**

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**22. Proposed Blowout Prevention Program**

Type Double Ram	Working Pressure 3000	Test Pressure 5000	Manufacturer
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<p>23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. <b>I further certify I have complied with 19.15.14.9 (A) NMAC <input checked="" type="checkbox"/> and/or 19.15.14.9 (B) NMAC <input checked="" type="checkbox"/> if applicable.</b></p> <p>Signature:</p> <p>Printed Name: Electronically filed by David Ramsden-Wood</p> <p>Title: President &amp; Chief Operating Officer</p> <p>Email Address: drw@oneenergypartners.com</p> <p>Date: 10/12/2017</p>	<p><b>OIL CONSERVATION DIVISION</b></p> <p>Approved By: Paul Kautz</p> <p>Title: Geologist</p> <p>Approved Date: 10/15/2017</p> <p>Expiration Date: 10/15/2019</p> <p>Conditions of Approval Attached</p>
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State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number		<sup>2</sup> Pool Code WC		<sup>3</sup> Pool Name Wildcat; Wolfcamp	
<sup>4</sup> Property Code		<sup>5</sup> Property Name SHIFT FEE WCB			<sup>6</sup> Well Number 1H
<sup>7</sup> OGRID No. 372031		<sup>8</sup> Operator Name OneEnergy Partners Operating LLC			<sup>9</sup> Elevation 3129.5'

<sup>10</sup> Surface Location

UL or lot no. P	Section 18	Township 25S	Range 36E	Lot Idn	Feet from the 380	North/South line SOUTH	Feet from the 380	East/West line EAST	County LEA
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<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no. A	Section 18	Township 25S	Range 36E	Lot Idn	Feet from the 380	North/South line NORTH	Feet from the 380	East/West line EAST	County LEA
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<sup>12</sup> Dedicated Acres 160	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<sup>16</sup>

● = SURFACE HOLE LOCATION  
○ = BOTTOM HOLE LOCATION  
▲ = SECTION CORNER LOCATED  
△ = SECTION CORNER RE-ESTABLISHED.  
(Not Set on Ground.)

NOTE:  
• Distances referenced on plat to section lines are perpendicular.  
• Basis of Bearing is a Transverse Mercator Projection with a Central Meridian of W103°53'00"

NAD 83 (SURFACE HOLE LOCATION)	
LATITUDE = 32°07'26.99" (32.124165°)	
LONGITUDE = 103°17'48.89" (103.296914°)	
NAD 27 (SURFACE HOLE LOCATION)	
LATITUDE = 32°07'26.53" (32.124037°)	
LONGITUDE = 103°17'47.23" (103.296452°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 410450.31' E: 862189.02'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 410391.84' E: 821001.85'	

NAD 83 (BOTTOM HOLE LOCATION)	
LATITUDE = 32°08'11.91" (32.136642°)	
LONGITUDE = 103°17'48.91" (103.296920°)	
NAD 27 (BOTTOM HOLE LOCATION)	
LATITUDE = 32°08'11.45" (32.136515°)	
LONGITUDE = 103°17'47.25" (103.296458°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 414989.64' E: 862143.47'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 414931.05' E: 820956.47'	

Section 18

LOT 1, LOT 2, LOT 3, LOT 4

LEASE BOUNDARY

SHL, BHL

Section corners: N00°16'47"W - 5289.84' (Meas.), N89°56'34"E 2634.53' (Meas.), N89°23'16"E 2637.05' (Meas.), S89°48'30"W - 5276.68' (Meas.), N00°20'08"W 4540.20', S00°20'07"E - 5303.03' (Meas.), N00°16'47"W - 10579.67' (Meas.), R 35, R 36, E E

SW Cor. Sec. 30

<sup>17</sup> OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Jeff Lterly* 9/15/2017  
Signature Date

Jeff Lterly  
Printed Name

lterly@oneenergypartners.com  
E-mail Address

<sup>18</sup> SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

August 24, 2017  
Date of Survey

Signature and Seal of Professional Surveyor:

Certificate Number:

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**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
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Permit 242998

**PERMIT COMMENTS**

Operator Name and Address: ONEENERGY PARTNERS OPERATING, LLC [372031] 2929 Allen Parkway Houston , TX 77019	API Number: 30-025-44108
	Well: SHIFT FEE WCB #001H

Created By	Comment	Comment Date
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**PERMIT CONDITIONS OF APPROVAL**

Operator Name and Address: ONEENERGY PARTNERS OPERATING, LLC [372031] 2929 Allen Parkway Houston , TX 77019	API Number: 30-025-44108
	Well: SHIFT FEE WCB #001H

OCD Reviewer	Condition
pkautz	The operator shall keep a copy of the approved form C-101 and a copy of these conditions of approval at the well site.
pkautz	Will require a directional survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	Pit construction and closure must satisfy all requirements of your approved plan.
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	1) SURFACE & INTERMEDIATE1 CASING - Cement must circulate to surface -- 2) INTERMEDIATE2 CASING - Cement must tie back into intermediate1 casing -- 3) PRODUCTION CASING - Cement must tie back into intermediate2 casing --
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	Operator shall notify appropriate District office when setting conductor pipe.
pkautz	1)- The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud 2)- Drilling Sundries Form C-103 (Casing and Cement test are to be submitted within 10 days 3)- Completion Reports & Logs are to be submitted within 20 days 4)- Deviation / Directional Drill Survey are to be filed with or prior to C-104
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs. APD's are good for 2 years and may be extended for one year. Only one 1 year extension will be granted if submitted by C-103 before expiration date. After expiration date or after a 1 year extension must submit new APD.
pkautz	If an APD expires and if site construction has occurred, site remediation is required.
pkautz	Lost Circulation - Must notify OCD Hobbs Office if lost circulation is encountered at 575-370-3186
pkautz	Stage Tool - 1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.
pkautz	Gas Capture Plan - Operator to Submit Gas Capture Plan ASAP.