<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Form C-101 August 1, 2011

Permit 243055

	me and Address PETRO OPERATINO	3. LLC						2. OGRID N	umber 07600			
300	E Sonterra Blvd Antonio, TX 78258	,						3. API Numb				
1. Property Co			Property Name					6. Well No.	0-023-44111			
	996			BWZ STATE COM					02H			
				7. Sı	rface Location							
JL - Lot A	Section 19	Township 26S	Range 36	Lot Idn	Feet From 286	N/S Line	Feet From	88 E	/W Line E	County Lea		
				8. Proposed	Bottom Hole Loca	ation						
JL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	l l	/W Line	County		
Р	19	26S	36	SE P	330	S	9	90	E	Lea		
				9. Po	ool Information							
WC-025 G-09	9 S263619C;WOLF	CAMP							98234			
				Addition	al Well Information	1						
11. Work Type		12. Well Type		13. Cable/Rotary		14. Lease Type	15. Gr	ound Level E	levation			
Nev	v Well	OIL				State		2949				
6. Multiple		17. Proposed De		18. Formation		19. Contractor	20. Sp	Spud Date				
N		1740	00	Wolfcam	ľ							
	Depth to Ground water				Distance from nearest fresh water well Dista					ance to nearest surface water		
	iu water											
Depth to Grour	using a closed-loo	p system in lieu o	f lined pits									
Depth to Grour		p system in lieu o	f lined pits		sing and Cement	Program						
epth to Grour		p system in lieu o	•		sing and Cement	Program 3 Depth	Sacks of C	ement	1	Estimated TOC		
Pepth to Groun	using a closed-loo		•	21. Proposed Ca	Setting		Sacks of C			Estimated TOC		
We will be to Type	using a closed-loo Hole Size	Casing Size	•	21. Proposed Ca	Setting 13	Depth)				
Depth to Groun We will be a Type Surf	Hole Size	Casing Size	•	21. Proposed Ca Casing Weight/ft 68	Setting 13 52	Depth 50	1100)		0		
Type Surf Int1	Hole Size 17.5 12.25	Casing Size 13.375	•	21. Proposed Ca Casing Weight/ft 68 45.5	Setting 13 52 12	Depth 50 50	1100 900)		0		

Casing/Cement Program: Additional Comments

22. Proposed Blowout Prevention Program

	peecaa		
Туре	Working Pressure	Test Pressure	Manufacturer
Double Ram	3000	3000	
Double Ram	5000	5000	

knowledge and	belief. I have complied with 19.15.14.9 (A)	true and complete to the best of my NMAC ⊠ and/or 19.15.14.9 (B) NMAC		OIL CONS	ERVATION DIVISION
Signature:					
Printed Name:	Electronically filed by Debbie Ch	erry	Approved By:	Paul Kautz	
Title:			Title:	Geologist	
Email Address:	debbiec@starboardresources.c	om	Approved Date:	10/15/2017	Expiration Date: 10/15/2019
Date:	10/13/2017	Phone: 210-999-5400	Conditions of Apr	proval Attached	•

DISTRICT I

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DISTRICT II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 1220 South St. Frances Dr. Santa Fe, NM 87505 Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code 98230			
Property Code 317996	PRIZEHO	Property Name OG BWZ STATE COM	Well Number	
OGRID No. 307600	IMPETRO	Operator Name OPERATING, LLC	Elevation 2949	

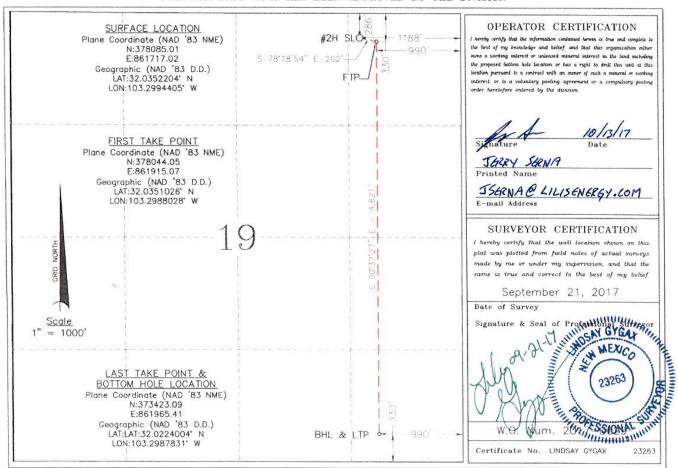
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	19	26 S	36 E		286	NORTH	1188	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	19	26 S	36 E		330	SOUTH	990	EAST	LEA
Dedicated Acres	Joint o	r Infill Co	nsolidation	Code Or	der No.	1			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



Form APD Comments

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 243055

PERMIT COMMENTS

Operator Name and Address:	API Number:
IMPETRO OPERATING, LLC [307600]	30-025-44111
300 E Sonterra Blvd	Well:
San Antonio, TX 78258	PRIZEHOG BWZ STATE COM #002H

Created By Comment Co	Comment Date
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Form APD Conditions

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 243055

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
IMPETRO OPERATING, LLC [307600]	30-025-44111
300 E Sonterra Blvd	Well:
San Antonio, TX 78258	PRIZEHOG BWZ STATE COM #002H

OCD	Condition
Reviewer	
pkautz	The operator shall keep a copy of the approved form C-101 and a copy of these conditions of approval at the well site.
pkautz	1) SURFACE & INTERMEDIATE1 CASING - Cement must circulate to surface 2) INTERMEDIATE2 CASING - Cement must tie back into intermediate1 casing 3) PRODUCTION CASING - Cement must tie back into intermediate2 casing
pkautz	Will require a directional survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	Pit construction and closure must satisfy all requirements of your approved plan.
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	Operator shall notify appropriate District office when setting conductor pipe.
pkautz	1)- The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud 2)- Drilling Sundries Form C-103 (Casing and Cement test are to be submitted within 10 days 3)- Completion Reports & Logs are to be submitted within 20 days 4)- Deviation / Directional Drill Survey are to be filed with or prior to C-104
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs. APD's are good for 2 years and may be extended for one year. Only one 1 year extension will be granted if submitted by C-103 before expiration date. After expiration date or after a 1 year extension must submit new APD.
pkautz	If an APD expires and if site construction has occurred, site remediation is required.
pkautz	Lost Circulation - Must notify OCD Hobbs Office if lost circulation is encountered at 575-370-3186
pkautz	Stage Tool - 1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.
pkautz	Gas Capture Plan - Operator to Submit Gas Capture Plan ASAP.