State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505  HYDRAULIC FRACTURING FLUID DISCLOSURE  Voriginal  Amendment  Amendment  State of New Mexico  1. WELL API NO. 30-025-43477  2. Well Name: ANTIETAM 9 FEDERAL COM #7014  3. Well Number: 701H  4. Surface Hole Location: Unit: D Lot: D Section: 9 Township: 25S Feet from: 59 N/S Line: N Feet from: 348 E/W Line: W Feet from: 348 Feet from: 348 E/W Line: W Feet from: 348 Feet fro	Range:33E Range:33E
Dil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505  HYDRAULIC FRACTURING FLUID DISCLOSURE  ☑ Original ☐ Amendment  Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505  4. Surface Hole Location: Unit: D Lot: D Section: 9 Feet from: 59 Feet from: 348 Feet from: 59 Feet from: 348 Feet from: 59 Feet from: 348 Feet from: 59	Range:33E Range:33E
Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505  HYDRAULIC FRACTURING FLUID DISCLOSURE  Original  Amendment  ANTIETAM 9 FEDERAL COM #7011  3. Well Number: 701H  4. Surface Hole Location: Unit:D Lot:D Section:9 Feet from:59 N/S Line:N Feet from:348 E/W Line:W Feet from:348 E/W Line:W Feet from:348 Feet f	Range:33E Range:33E
Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505  HYDRAULIC FRACTURING FLUID DISCLOSURE  ☑ Original  ☐ Amendment  Amendment  Amendment  Amendment  ■ 3. Well Number: 701H  4. Surface Hole Location: Unit:D Lot:D Section:9 Feet from:59 Feet from:59 Feet from:348 Feet from:348 Feet from:59 Feet from:348 Feet from:59 Feet from:59 Feet from:348 Feet from:59 Feet fro	Range:33E Range:33E
1220 S. St Francis Dr. Santa Fe, NM 87505  HYDRAULIC FRACTURING FLUID DISCLOSURE  ☑ Original □ Amendment  Amendment  Amendment  Amendment  Amendment  A Surface Hole Location: Unit:D Lot:D Section:9 Feet from:59 N/S Line:N Feet from:348 E/W Line:W Feet from:59 N/S Line:N Feet from:59 Feet from:59 N/S Line:N Feet from:348 E/W Line:W Feet from:348 Feet	Range:33E
HYDRAULIC FRACTURING FLUID  DISCLOSURE   ✓ Original  Amendment  4. Surface Hole Location: Unit:D Lot:D Section:9 Feet from:59 N/S Line:N Feet from:348 E/W Line:W  5. Bottom Hole Location: Unit:D Lot:D Section:9 Township:25S Feet from:59 Feet from:348 E/W Line:W  6. latitude: longitude:	Range:33E
Unit:D   Lot:D   Section:9   Township:25S	Range:33E
DISCLOSURE	Range:33E
Feet from:348   E/W Line:W	
Unit:D Lot:D Section:9 Township:25S  ☐ Amendment  Feet from:59 N/S Line:N  Feet from:348 E/W Line:W  6. latitude: longitude:	
☐ Amendment         Feet from:59         N/S Line:N           Feet from:348         E/W Line:W           6. latitude:         longitude:	
Feet from:348 E/W Line:W 6. latitude: longitude:	:846386
6. latitude: longitude:	1846386
32.1521967 -103.	1846386
	10 <del>1</del> 0300
7. County:	
Lea	
	2-686-3689
EOG RESOURCES INC	
P.O. Box 2267 Midland 79702	
11. Last Fracture Date: 8/19/2017 Frac Performed by: BJ Services 12. Production Type:	
0	
13. Pool Code(s):  14. Gross Fractured Interval:	
98180     12,628 ft to 19,622 ft       15. True Vertical Depth (TVD):     16. Total Volume of Fluid Pumped:	
12,628 ft 12,337,500 gals	
17. Total Volume of Re-Use Water Pumped: 18. Percent of Re-Use Water in Fluid Pumped:	
N/A Not Disclosed	
19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:	
Trade Name Supplier Purpose Ingredients (CAS #) Chemical Abstract Service # Maximum Ingredient Concentration in Additive (% by mass) Maximum Ingredient Concentration in Maximum Ingredient Service # Maximum Ingredient Concentration in Additive (% by mass)	edient in HF Fluid (% by
Water         EOG         Carrier/Base Fluid         Water         7732-18-5         100%	99.5712%
Sand         EOG         Proppant         Crystalline Silica         14808-60-7         100%	0.28426%
Avancid GL 15LM Silverback Biocide Glutaraldehyde 111-30-8 16%	0.00406%
FR-200 Silverback Friction Reducer Petroleum Distillates, 64742-47-8 28%	0.02881%
hydrotreated light	
SI-240 Silverback Scale Inhibitor Phosphonic Acid Proprietary 30%  20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.	0.004070
20. i, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.  Signature: Signed Electronically Printed Name: Kiera Staples Environmental	0.00487%
Signed Electronically Printed Name: Klera Staples Environmental Title: Associate	0.00487%
Date: 10/27/2017	0.00487%
E-mail Address: kiera staples@eogresources.com	0.00487%

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.