Form C-103 District I State of New Mexico August 1, 2011 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **Energy, Minerals and Natural Resources** Permit 245156 District II WELL APINIMBER 811 S. First St., Artesia, NM 88210 **Oil Conservation Division** Phone:(575) 748-1283 Fax:(575) 748-9720 30-015-44382 District III 5. Indicate Type of Lease 1220 S. St Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 6 State Oil & Gas Lease No. District IV **Santa Fe, NM 87505** 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS **GOODMAN 22** (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8. Well Number 001H 2. Name of Operator 9. OGRID Number PERCUSSION PETROLEUM OPERATING, LLC 371755 3. Address of Operator 10. Pool name or Wildcat 919 Milam, Suite 2475, Houston, TX 77002 4. Well Location Section <u>C</u> : <u>375</u> feet from the N line and feet 2136 from the W 25E NMPM County Eddy Township 19S Range 11. Elevation (Show whether DR, KB, BT, GR, etc.) 3471 GR Pit or Below-grade Tank Application or Closure _ Distance from nearest surface water_ ___ Depth to Groundwater____ Distance from nearest fresh water well__ Pit Type Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ ALTER CASING REMEDIAL WORK TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL Other: Other: Drilling/Cement 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Drill Yeso horizontal to 8327' TD. See comments.9/11/2017 Spudded well. Casing and Cement Program Date String Hole Weight Fst Dpth Class Type Size Size lb/ft TOC Set Dpth Held Drop Hole 09/14/17 Surf FreshWater 12.25 9.625 .155 0 1237 840 1.33 C 453 1400 0 09/27/17 Prod FreshWater 8.75 5.5 17 L80 8327 1.5 С Ν 0 2140 0

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to

Geologist

Chief Operating Officer

Lupe@percussionpetroleum.com

DATE

DATE

Telephone No.

NMOCD guidelines \square , a general permit \square or an (attached) alternative OCD-approved plan \square

Electronically Signed

Raymond Podany

Lupe Carrillo

SIGNATURE

Type or print name

For State Use Only: APPROVED BY:

TITLE

TITLE

E-mail address

X

Open

N

12/4/2017

713-589-9509

12/6/2017 8:36:13 AM

Comments

Permit 245156

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DRILLING COMMENTS

Operator:	OGRID:
PERCUSSION PETROLEUM OPERATING, LLC	371755
919 Milam	Permit Number:
Houston , TX 77002	245156
	Permit Type:
	Drilling

Comments

Created By	Comment	Comment Date
LUPECARRILLO	9/11/2017: Spud well at 6:00 AM. Drilled 1237' of 12-1/4" surface hole and ran 9-5/8" 36# J55 LTC surface casing.	12/4/2017
	9/13/2017: Basic Energy Services cemented w/ 590sx 14.8ppg class C cement w/ additives (gel, salt, celloflake). No cement to surface. Ran temp survey to determine TOC at 453'. Topped-off down the annulus w/ 200sx of 14.8ppg cement. Cement dropped to 50'. Topped off w/ 50sx cement. 7sx back to surface. WOC and tested to 1400psi. Tested good.	12/4/2017
LUPECARRILLO	9/16/2017: Drilled 8-3/4" production hole from 1237' to 8327'.	12/4/2017
LUPECARRILLO	9/26/2017: TD'd well at 8327' and ran 5-1/2" 17# L80 MJB-T production casing.	12/4/2017
LUPECARRILLO	9/28/2017: Basic Energy Services cemented w/ 2140sx (575sx 12.6ppg lead, 1565sx 14.8ppg tail) class C cement w/ additives. 142sx cement circulated to surface.	12/4/2017
LUPECARRILLO	9/29/2017: Released rig at 6:00 AM.	12/4/2017