<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Form C-101 August 1, 2011

Permit 245543

1. Operato	Operator Name and Address								2. OGRID Number				
	MAT	ADOR PRODUCTI	ON COMPANY								228937		
	One	Lincoln Centre							•	3. API N	umber		
	Dalla	as, TX 75240								30-025-44286			
4. Propert	ty Code	е		5. Property Name						6. Well I	No.		
	3204	181		BILL ALEXANDER STATE COM					111H				
						7. Surfa	ace Location						
UL - Lot		Section	Township	Range		Lot Idn	Feet From	N/S Line	Feet From		E/W Line	County	
	М	33	22	!S	35E	М	249	S	8	82	W		Lea
						8. Proposed B	ottom Hole Locatio	n					
UL - Lot		Section	Township	Range		Lot Idn	Feet From	N/S Line	Feet From		E/W Line	County	
	D	33	22	.s	35E	D	240	N	3	34	W		Lea

ROCK LAKE;BONE SPRING	52/66
Additional Well Information	

11. Work Type	12. Well Type	13. Cable/Rotary	14. Lease Type	15. Ground Level Elevation
New Well	OIL		State	3530
16. Multiple	17. Proposed Depth	18. Formation	19. Contractor	20. Spud Date
N	14500	1st Bone Spring Sand		2/15/2018
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

☐ We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

	Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
	Surf	17.5	13.375	54.5	1700	2100	0
I	Int1	12.25	9.625	40	5600	2600	0
I	Prod	8.75	5.5	23	14500	2100	4600

Casing/Cement Program: Additional Comments

22. Proposed Blowout Prevention Program					
Type Working Pressure Test Pressure			Manufacturer		
Annular	5000	3000	Cameron		
Double Ram	10000	5000	Cameron		
Pipe	10000	5000	Cameron		

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC ☒ and/or 19.15.14.9 (B) NMAC ☒ if applicable. Signature:				OIL CONSERVA	TION DIVISION
Printed Name:	Electronically filed by Ava Monroe		Approved By:	Paul Kautz	
Title: Engineering Tech			Title:	Geologist	
Email Address: amonroe@matadorresources.com			Approved Date:	12/14/2017	Expiration Date: 12/14/2019
Date:	12/6/2017	Conditions of Approval Attached			

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District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Sante Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Sante Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

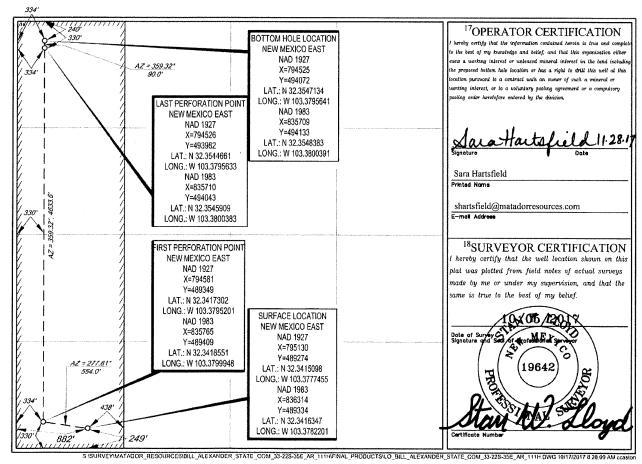
WELL LOCATION AND ACREAGE DEDICATION PLAT

'API Number	² Pool Code 2205		
Property Code	, ,	⁵ Property Name	
	BILL ALEXANDER STATE	COM	#111H
OGRID No.	⁸ Operator No	ame	⁹ Elevation
228937	MATADOR PRODUCT	ION COMPANY	3530'
	10 Surface La	agtion	

Surface Location UL or lot no. East/West line Section Township Range Lot Idn Feet from the North/South Ilne Feet from the County 33 22-S 249' SOUTH 882' M 35-E WEST **LEA**

UL or let no.		Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	33	22-S	35-E	-	240'	NORTH	334'	WEST	LEA
12Dedicated Acres	¹³ Joint or 1	nlill f°C	onsolidation Coc	te ¹⁵ Ord	er No.		· · · · · · · · · · · · · · · · · · ·		
160.46									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Form APD Comments

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 245543

PERMIT COMMENTS

No. (2011)	
Operator Name and Address:	API Number:
MATADOR PRODUCTION COMPANY [228937]	30-025-44286
One Lincoln Centre	Well:
Dallas, TX 75240	BILL ALEXANDER STATE COM #111H

Created By	Comment	Comment Date

Form APD Conditions

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 245543

PERMIT CONDITIONS OF APPROVAL

(Operator Name and Address:	API Number:
	MATADOR PRODUCTION COMPANY [228937]	30-025-44286
	One Lincoln Centre	Well:
	Dallas, TX 75240	BILL ALEXANDER STATE COM #111H

OCD	Condition
Reviewer	
pkautz	Will require a directional survey with the C-104
pkautz	1) SURFACE & INTERMEDIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	1)- The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud 2)- Drilling Sundries Form C-103 (Casing and Cement test are to be submitted within 10 days 3)- Completion Reports & Logs are to be submitted within 45 days 4)- Deviation / Directional Drill Survey are to be filed with or prior to C-104
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs. APD's are good for 2 years and may be extended for one year. Only one 1 year extension will be granted if submitted by C-103 before expiration date. After expiration date or after a 1 year extension must submit new APD.
pkautz	Stage Tool - 1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.