<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Form C-101 August 1, 2011

Permit 246477

	Name and Add	Irocc	AFFLICAT	ON FOR PER	MIT TO DRILL, RE-	ENTER, DEEP	EN, PLUGBAC	K, OR A		RID Number			
	Name and Add		NITD						2. OGF	157984			
PO Box 4294									3. API	3. API Number			
H	Houston, TX	77210								30-025-4430	8		
4. Property Code 5. Property Name							6. Well No.						
19552 SOUTH HOBBS G/SA UNIT										283			
					7. Surfa	ace Location							
UL - Lot	IL - Lot Section Township Range Lot Idn Fe				Feet From			From E/W Line		County			
F	Р	9	19S	38	E P	313	S		934	Е	Lea		
					8. Proposed B	ottom Hole Loca	tion						
UL - Lot	Section	n	Township	Range	Lot Idn	Feet From	N/S Line	Feet Fro	om	E/W Line	County		
F	Р	9	198	38	E P	313	S		1084	E	Lea		
					9 Pool	Information							
HOBBS:G	RAYBURG-S	AN ANDR	PES		9. F00i	IIIOIIIIatioii				31920			
ПОВВО,О	JIVII DONO-O	AITAIT	(LO							01020			
			T			Well Information							
11. Work Type 12. Well Type				13. Cable/Rotary		14. Lease Type 1		15. Ground Level Elevation 3603					
New Well         OIL           16. Multiple         17. Proposed Depth			enth	18. Formation				20. Spud Date					
16. Multiple 17. Proposed Depth 6000			San Andres				2/1/2018						
Depth to Ground water Distance from nearest fr					sh water well	water well Dist		Distance to n	stance to nearest surface water				
_													
We will b	be using a clo	osed-loop	system in lieu	of lined pits									
					21. Proposed Casi	ng and Cement	Program						
Type	Hole		Casing S		Casing Weight/ft	Setting		Sack	s of Cement				
Surf	12.		9.625		36	1700			690		0		
	Ω 7		_										
Prod	0.7	75	7		26	60			1200		0		
Prod	0.7	/5	7		26 Casing/Cement Prog		00						
Prod	0.1	75	7				00						
Prod	1 0.1	75	7		Casing/Cement Prog	ram: Additional	Comments						
Prod		75	7	Working Pre	Casing/Cement Prog	ram: Additional	Comments			Manufa	0		
Prod	Type Annular	<b>75</b>	7	Working Pre	Casing/Cement Prog	ram: Additional	Comments Program			Manufa	0		
Prod	Туре	75	7		Casing/Cement Prog	ram: Additional	Comments  Program  Test Pressure			Manufa	0		
	Type Annular			5000	Casing/Cement Prog	ram: Additional	Comments  Program  Test Pressure  3000	OIL CONS			0		
23. I hereb knowledg	Type Annular by certify that e and belief.	the inform	nation given abo	5000 ve is true and cor	22. Proposed Blowssure	out Prevention	Comments  Program  Test Pressure  3000	OIL CONS	1200		0		
23. I hereb knowledge I further c	Type Annular  by certify that e and belief. certify I have	the inform	nation given abo	5000 ve is true and cor	Casing/Cement Prog  22. Proposed Blow	out Prevention	Comments  Program  Test Pressure  3000	OIL CONS	1200		0		
23. I hereb knowledge I further c	Type Annular  by certify that e and belief. certify I have	the inform	nation given abo	5000 ve is true and cor	22. Proposed Blowssure	out Prevention	Comments  Program  Test Pressure  3000	OIL CONS	1200		0		
23. I hereb knowledg I further c ⊠, if appli	Type Annular  by certify that e and belief. certify I have icable.	the inform	nation given abo	5000 ve is true and cor	22. Proposed Blowssure	out Prevention	Comments  Program  Test Pressure  3000	OIL CONS	1200		0		
23. I hereb knowledg I further c X, if appli Signature	Type Annular  by certify that e and belief.  certify I have icable.	the inforn	nation given abo	5000 ve is true and coi (A) NMAC ⊠ an	22. Proposed Blowssure  mplete to the best of my d/or 19.15.14.9 (B) NMA	out Prevention	Comments  Program  Test Pressure  3000		1200		0		
23. I hered knowledg <b>I further c</b> <b>X</b> , <b>if appli</b> Signature Printed Nar	Type Annular  by certify that e and belief. certify I have icable.	the inforn	nation given abo with 19.15.14.9 y filed by KELLE	5000 ve is true and cor	22. Proposed Blowssure  mplete to the best of my d/or 19.15.14.9 (B) NMA	cout Prevention	Comments  Program  Test Pressure  3000		1200		0		
23. I heret knowledg I <b>further c</b> <b>X</b> , <b>if appli</b> Signature Printed Nar Title:	Type Annular  by certify that e and belief. certify I have icable.  : me: Ele	the inform complied ectronically	nation given abo with 19.15.14.9 y filed by KELLE gulatory	5000  /e is true and col  (A) NMAC ⊠ an  Y MONTGOMER	22. Proposed Blowssure  mplete to the best of my d/or 19.15.14.9 (B) NMA	cout Prevention	Program Test Pressure 3000  Paul Kautz Geologist		1200	DIVISION	0 cturer		
23. I hered; knowledg I <b>further c</b> <b>X</b> , <b>if appli</b> Signature Printed Nar	Type Annular  by certify that e and belief. certify I have icable.  : me: Ele Ma ess: kel	the inform complied ectronically	nation given abo with 19.15.14.9 y filed by KELLE	5000  /e is true and col  (A) NMAC ⊠ an  Y MONTGOMER	22. Proposed Blowssure  mplete to the best of my d/or 19.15.14.9 (B) NMA	cout Prevention   Approved By: Title: Approved Date	Program Test Pressure 3000  Paul Kautz Geologist		1200		0 cturer		

District I.
1623 N. French Dr., Biobhe, NM 88248
Plante (273) 383-4161 Faz. (273) 293-4720
District II.
811 S. Hers Sc., Armeia, NM 88216
Plante (273) 748-1283 Faz. (273) 748-9720
District III.
1808 Fice Benance Road, Astron, NM 87416
Plante (283) 334-4773 Faz. (363) 334-4770
District III.
1620 Fice Benance Road, Astron, NM 87416
Plante (283) 334-4773 Faz. (363) 334-4770
District IV.
1720 S. St. Francis Dr., Santa Fe, NM 87315

# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

Passe (935) 478-3	460 Faz: (9	25) 476-346		ELL LOCATION	ON AND	) ACR	EAGE D	EDICATIO	N PLAT			
API Number					Pool Code		Poof Name					
Property Code				SO	Property Name SOUTH HOBBS G/SA UNIT					Well Number 283		
OGRID No.			00	Operator Nature OCCIDENTAL PERMIAN LTD.					Elevation 3603.4°			
					Surfa	ice Lo	ocation					
UL er let no. P	lot no. Section Township P 9 19 SOUTH		Range 38 EAST, N.	<b>И.Р.И</b>	Lot ldn	Feet from the 313	North/South line SOUTH	Feet from the 934'	Esst We EAS		County LEA	
Bottom Hole Location If Different From Surface												
UL or lot no.	Section	To	waship	Range		Lot Ida	Feet from the	North South line	Feet from the	East We	st line	County
P	9	19	SOUTH 38 EAST, N.		M.P.M.		313'	SOUTH	1084*	EAS	T	LEA
Desicated	Acres	Joint	or Infill	Consolidation Code	Order No.	insurance constraint	<del>бологлашка</del> амперического сы насочн	<del>*************************************</del>				
No allowa division.	ıble wi	II be a	ssigned to	this completion w	itil all inter	ests ha	ve been con	solidated or a	non-standard	unit has l	been appi	roved by the
	***************************************			4	<del></del>		- Contract of the Contract of		0	PERATOR (	CERTIFIC	ATION
NR 2983					Causinelle		l hereby car	ngje stans star inglere		d herein is true and		
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			THE REAL PROPERTY.				1000		organization	estilar somu a oc	ring inerest s	r uniterest sciences!
			<	)			2009			_		itum kela kesitan ar
								has a right to shill this well at this location parament to a comment with an owner of such a minoral or working interest, or to a				
									er sy pacy a meso. Soling agreement	-		
			NOOD CONTRACTOR OF CONTRACTOR				connections contribute the		1	el7		(1/3/18
44) ***********************************							**		Agg	عللك	local	APPARTMENT AND

SURFACE LOCATION
NEW WOOD ST
V=0.0941.96 IN 71.05.17.24 US FT
LOC. IN 70.51.17.25 US FT
V=0.0954.95 IN ST
V=0.0954.95 IN

Form APD Comments

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## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 246477

#### **PERMIT COMMENTS**

Operator Name and Address:	API Number:			
OCCIDENTAL PERMIAN LTD [157984]	30-025-44308			
PO Box 4294	Well:			
Houston, TX 77210	SOUTH HOBBS G/SA UNIT #283			

Created By Comment	Comment Date
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Form APD Conditions

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## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 246477

#### PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:			
OCCIDENTAL PERMIAN LTD [157984]	30-025-44308			
PO Box 4294	Well:			
Houston, TX 77210	SOUTH HOBBS G/SA UNIT #283			

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Will require a deviation survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	SURFACE & PRODUCTION CASING - Cement must circulate to surface
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	1)- The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud 2)- Drilling Sundries Form C-103 (Casing and Cement test are to be submitted within 10 days 3)- Completion Reports & Logs are to be submitted within 45 days 4)- Deviation / Directional Drill Survey are to be filed with or prior to C-104
pkautz	Stage Tool - 1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.