<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Form C-101 August 1, 2011

Permit 246471

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· oc	ame and Address CCIDENTAL PERMI		I ION FOR PER	RMIT TO DRILL, RE-E	in i er, deep	EN, PLUGBA	ACN, OR		ID Number 157984		
_	Box 4294							3. API N			
	ouston, TX 77210								30-025-44309	9	
4. Property Co	ode 552	5	5. Property Name	HOBBS G/SA UNIT				6. Well I	No. 294		
19	332		3001111	TODDS G/SA UNIT					294		
					ce Location						
UL - Lot	Section	Township	Range	Lot Idn	Feet From N/S Line Feet		rom 2308	E/W Line	County		
Ü	O 6 19S 38E			BE O	341	341 S			E	Lea	
				8. Proposed Bo	ottom Hole Loca	tion					
UL - Lot	Section	Township	Range	Lot Idn	Feet From			rom	E/W Line	County	
0	6	198	38	BE O	341	S	5	2308	E	Lea	
				9. Pool	Information						
HOBBS;GRA	AYBURG-SAN AND	RES							31920		
L.				A .1 .1141 1 .1	M-11 1-6						
11. Work Type	<u> </u>	12. Well Type		13. Cable/Rotary	Well Information	14. Lease Type		15. Ground Le	vel Flevation		
	w Well	OII		13. Cable/Rotary		State		3618			
16. Multiple		17. Proposed	Depth	18. Formation		19. Contractor		20. Spud Date			
N		60	00	San Andres					2/1/2018		
Depth to Grou	und water			Distance from nearest free	sh water well Dist			Distance to nea	stance to nearest surface water		
V.W											
we will be	using a closed-loo	op system in liet	ı or iinea pits								
		•		21. Proposed Casir					•		
Туре	Hole Size	Casing		Casing Weight/ft	Setting		Sac			Estimated TOC	
Surf	12.25	9.62	5	36 26			690 1200			0	
Prod 8.75 7			20	00	00	1200	<u> </u>	U			
				Casing/Cement Progr	am: Additional	Comments					
				22. Proposed Blow	out Prevention	Program					
	Туре		Working Pre	essure		Test Pressure			Manufa	cturer	
Annular 5000			3000								
		mation given ab	ove is true and co	mplete to the best of my			OIL CON	SERVATION D	IVISION		
knowledge a		dith 40 45 44	0 (A) NIMAC 🖾	nd/or 19.15.14.9 (B) NMA							
, if applica		u with 19.15.14.	5 (A) NIVIAC AI	10/01 19.15.14.9 (D) NIVIA	۲)						
z, n applica											
Signature:											
Printed Name	: Electronica	lly filed by KELLE	EY MONTGOMER	Υ	Approved By: Paul Kautz						
Title: Manager Regulatory					Title: Geologist						
Email Address	s: kelley_mor	ntgomery@oxy.co	om		Approved Date	Approved Date: 1/4/2018 Expiration Date: 1/4/2020				2020	
Date:	1/2/2018		Phone: 713-	366-5716		f Approval Attac	ched				
L											

District I.

MASS N. Franch Dr., Hebbin NM 882M8
Fluore (173) 187-4161 Faz (173) 198-0720
Elistota B.

81 S. Franc St., Armin, NM 88220
Pluore (173) 748-1285 Faz (173) 748-9720
District III
1080 Ris Brunes Road, Amer., NM 87418
Pluore (1935) 314-6178 Faz (1935) 334-6179
Fluore (1935) 314-6178 Faz (1935) 334-6179
Fluore (1935) 314-6178 Faz (1935) 334-6179

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe. NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

WO# 170619WL-c (KA)

Contract 19 1239 S. St. Francis Dr., Sacto Fr Phone (SE) 478-3460 Fac (SE	t, NM 87505 5) 478-3462		Sama	FC, 14B	עטעים מי				NDED REPORT	
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API	Number	P∞	il Code				Pool Name	·		
Property Code		and the second s		Property N		**************************************	***************************************		Well Number	
OGRID No.		S	OUTH H	OBBS Operator N		<u>UNIT</u>			294 Elevation	
		o	CCIDENT	•		LTD.		3618.7		
	***************************************			ace Loc	·				The state of the s	
UL or lot no. Section	Township	Range		Let Ida 1		North/South line		East West line	County	
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UL or lot po. Section	Τοψημέρ	~~ ~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	ole Locatio			From Surfac				
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Dedicated Acres	Joint or Infill	Consolidation Code	Order No.					***************************************		
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aivision.										
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2308

SURFACE LOCATION NEW MEXICO EAST NAD 1983 Y=614119.52 US FT X=8894131.18 US FT LAT: N 32.6830180 LONG: W 103.1866958*

341

Form APD Comments

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 246471

PERMIT COMMENTS

Operator Name and Address:	API Number:			
OCCIDENTAL PERMIAN LTD [157984]	30-025-44309			
PO Box 4294	Well:			
Houston, TX 77210	SOUTH HOBBS G/SA UNIT #294			

Created By Comment	Comment Date
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Form APD Conditions

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Permit 246471

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:			
OCCIDENTAL PERMIAN LTD [157984]	30-025-44309			
PO Box 4294	Well:			
Houston, TX 77210	SOUTH HOBBS G/SA UNIT #294			

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104 Add
pkautz	SURFACE & PRODUCTION CASING - Cement must circulate to surface
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	1)- The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud 2)- Drilling Sundries Form C-103 (Casing and Cement test are to be submitted within 10 days 3)- Completion Reports & Logs are to be submitted within 45 days 4)- Deviation / Directional Drill Survey are to be filed with or prior to C-104
pkautz	Stage Tool - 1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.