

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

Form C-101  
August 1, 2011

Permit 246573

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

**APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE**

1. Operator Name and Address EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702		2. OGRID Number 7377
		3. API Number 30-025-44320
4. Property Code 313190	5. Property Name RUBY 2 STATE COM	6. Well No. 710H

**7. Surface Location**

UL - Lot A	Section 2	Township 26S	Range 34E	Lot Idn A	Feet From 280	N/S Line N	Feet From 486	E/W Line E	County Lea
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**8. Proposed Bottom Hole Location**

UL - Lot P	Section 2	Township 26S	Range 34E	Lot Idn P	Feet From 230	N/S Line S	Feet From 330	E/W Line E	County Lea
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**9. Pool Information**

HARDIN TANK;WOLFCAMP	96658
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**Additional Well Information**

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3297
16. Multiple N	17. Proposed Depth 17407	18. Formation Upper Wolfcamp	19. Contractor	20. Spud Date 2/1/2018
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

We will be using a closed-loop system in lieu of lined pits

**21. Proposed Casing and Cement Program**

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	900	1030	0
Int1	12.25	9.625	40	4000	995	0
Int1	12.25	9.625	40	5100	995	0
Int2	8.75	7.625	29.7	11600	775	4600
Prod	6.75	5.5	17	17407	950	11100

**Casing/Cement Program: Additional Comments**

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**22. Proposed Blowout Prevention Program**

Type	Working Pressure	Test Pressure	Manufacturer
Double Ram	5000	3000	

<p>23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC <input checked="" type="checkbox"/> and/or 19.15.14.9 (B) NMAC <input checked="" type="checkbox"/> if applicable.</p> <p>Signature: _____</p> <p>Printed Name: Electronically filed by Stan Wagner</p> <p>Title: Regulatory Analyst</p> <p>Email Address: Stan_Wagner@eogresources.com</p> <p>Date: 1/4/2018</p> <p>Phone: 432-686-3689</p>	<p><b>OIL CONSERVATION DIVISION</b></p> <p>Approved By: Paul Kautz</p> <p>Title: Geologist</p> <p>Approved Date: 1/5/2018</p> <p>Expiration Date: 1/5/2020</p> <p>Conditions of Approval Attached</p>
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Form C-102  
 August 1, 2011

Permit 246573

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

1. API Number 30-025-44320	2. Pool Code 96658	3. Pool Name HARDIN TANK;WOLFCAMP
4. Property Code 313190	5. Property Name RUBY 2 STATE COM	6. Well No. 710H
7. OGRID No. 7377	8. Operator Name EOG RESOURCES INC	9. Elevation 3297

**10. Surface Location**

UL - Lot A	Section 2	Township 26S	Range 34E	Lot Idn A	Feet From 280	N/S Line N	Feet From 486	E/W Line E	County Lea
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**11. Bottom Hole Location If Different From Surface**

UL - Lot P	Section 2	Township 26S	Range 34E	Lot Idn P	Feet From 230	N/S Line S	Feet From 330	E/W Line E	County Lea
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12. Dedicated Acres 160.00	13. Joint or Infill	14. Consolidation Code	15. Order No.
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**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**

	<b>OPERATOR CERTIFICATION</b>
	<p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p>
	<p>E-Signed By: Stan Wagner          Title: Regulatory Analyst          Date: 1/4/2018</p>
	<b>SURVEYOR CERTIFICATION</b>
	<p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p>
	<p>Surveyed By: Michael Brown          Date of Survey: 12/8/2017          Certificate Number: 18329</p>

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**Santa Fe, NM 87505**

Form APD Comments

Permit 246573

**PERMIT COMMENTS**

Operator Name and Address: EOG RESOURCES INC [7377] P.O. Box 2267 Midland, TX 79702	API Number: 30-025-44320
	Well: RUBY 2 STATE COM #710H

Created By	Comment	Comment Date
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**PERMIT CONDITIONS OF APPROVAL**

Operator Name and Address: EOG RESOURCES INC [7377] P.O. Box 2267 Midland, TX 79702	API Number: 30-025-44320
	Well: RUBY 2 STATE COM #710H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	1) SURFACE & INTERMEDIATE1 CASING - Cement must circulate to surface -- 2) INTERMEDIATE2 CASING - Cement must tie back into intermediate1 casing -- 3) PRODUCTION CASING - Cement must tie back into intermediate2 casing --
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	1)- The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud 2)- Drilling Sundries Form C-103 (Casing and Cement test are to be submitted within 10 days 3)- Completion Reports & Logs are to be submitted within 45 days 4)- Deviation / Directional Drill Survey are to be filed with or prior to C-104
pkautz	1)- The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud 2)- Drilling Sundries Form C-103 (Casing and Cement test are to be submitted within 10 days 3)- Completion Reports & Logs are to be submitted within 45 days 4)- Deviation / Directional Drill Survey are to be filed with or prior to C-104
pkautz	Stage Tool - 1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.