District I
1625 N. French Dr., Hobbs. NM 88240
Phone; (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Antesia, NM 88210
Phone; (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone; (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505

Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505 Change of Operator

Form C-145 Revised May 19, 2017

Permit 246440

Previous Operator Information New Operator Information Effective Effective on the date of approval by the OCD Date OGRID: 115970 OGRID: 371755 Name: UNIT PETROLEUM CO Name: PERCUSSION PETROLEUM OPERATING, LLC Address P.O. Box 702500 Address: 919 Milam Suite 2475 City, State, Zip: Tulsa, OK 74170 City, State, Houston, TX 77002

I hereby certify that the rules of the Oil Conservation Division ("OCD") have been complied with and that the information on this form and the certified list of wells is true to the best of my knowledge and belief.

Additionally, by signing below, PERCUSSION PETROLEUM OPERATING, LLC certifies that it has read and understands the following synopsis of applicable rules.

PREVIOUS OPERATOR certifies that all below-grade tanks constructed and installed prior to June 16, 2008 associated with the selected wells being transferred are either (1) in compliance with 19.15.17 NMAC, (2) have been closed pursuant to 19.15.17.13 NMAC or (3) have been retrofitted to comply with Paragraphs 1 through 4 of 19.15.17.11(I) NMAC.

PERCUSSION PETROLEUM OPERATING, LLC understands that the OCD's approval of this operator change:

- constitutes approval of the transfer of the permit for any permitted pit, below-grade tank or closed-loop system associated with the selected wells; and
- constitutes approval of the transfer of any below-grade tanks constructed and installed prior to June 16, 2008 associated with
 the selected wells, regardless of whether the transferor has disclosed the existence of those below-grade tanks to the
 transferee or to the OCD, and regardless of whether the below-grade tanks are in compliance with 19.15.17 NMAC.

As the operator of record of wells in New Mexico, PERCUSSION PETROLEUM OPERATING, LLC agrees to following statements:

- 1. Initials I am responsible for ensuring that the wells and related facilities comply with applicable statutes and rul
- Initials am responsible for ensuring that the wells and related facilities comply with applicable statutes and rul am responsible for all regulatory filings with the OCD. I am responsible for knowing all applicable statutes and rules, if the rules referenced in this list. I understand that the OCD's rules are available on the OCD website under "Rules," ar Water Quality Control Commission rules are available on the OCD website on the "Publications" page.

 Initials in understand that if I acquire wells from another operator, the OCD must approve the operator change is begin operating those wells. See Subsection B of 19.15.9.9 NMAC. I understand that if I acquire wells or teaming the compliance order addressing inactive wells or environmental cleanup, before the OCD will approve the operator charrequire me to enter into an enforceable agreement to return those wells to compliance. See Paragraph (2) of Subsection 19.15.9.9 NMAC. .15.9.9 NMAC.
 tials Through the amonthly C-115 report showing production for each non-plugged well completion for which ti
- 3. Initials has approved an allowable and authorization to transport, and injection for each injection well. See 19.15.7.24 NMAC understand that the OCD may cancel my authority to transport from or inject into all the wells I operate if I fall to file C reports. See Subsection C of 19.15.7.24 NMAC.

 4. Initials understand that New Mexico requires wells that have been inactive for certain time periods to be plug.
- reports. See Subsection C of 19.15.7.24 NMAC. Initials _____ understand that New Mexico requires wells that have been inactive for certain time periods to be plugiplaced in approved temporary abandonment. See 19.15.25.8 NMAC. I understand the requirements for plugging and temporary abandonment in 19.15.25 NMAC. I understand that I can check my compliance with the basic requirement 19.15.25.8 NMAC by using the "Inactive Well List" on OCD's website. Initials ______ must keep current with financial assurances for well plugging. I understand that New Mexico requires state or fee well that has been inactive for more than two years and has not been plugged and released to be covered.

- the operator of record to take corrective action for releases as defined by 19.15.29 NMAC. I understand the OCD will look to before I became operator of record.

 7. Initials All I have read 19.15.5.9 NMAC, commonly known as "Pert 6.9," and understand that to be in compliance requirements I must have the appropriate financial assurances in place, comply with orders requiring corrective action penalties assessed by the courts or agreed to by me in a settlement agreement, and not have too many wells out of compliance with the inactive well rule (19.15.25.8 NMAC). If I am in violation of Part 5.9, I may not be allowed to drill, or produce any additional wells, and will not be able to obtain any new injection permits. See 19.15.16.18 NMAC, 19. NMAC, 19.15.9.9 NMAC and 19.15.14.10 NMAC. If I am in violation of Part 5.9 the OCD may, after notice and hearin my existing injection permits and seek other relief. See 19.15.26.8 NMAC and 19.15.5.10 NMAC.

 8. Initials For injection wells, I understand that I must report injection on my monthly C-115 report and must ope wells in compliance with 19.15.26 NMAC and the terms of my injection permit. I understand that I must conduct mechinegrity tests on my injection wells at least once every five years. See 19.15.26.11 NMAC. I understand that when the continuous one-year period of non-injection into all wells in an injection or storage project or into a saltwater disposal special purpose injection well, authority for that injection automatically terminates. See 19.15.26.12 NMAC. I understate I transfer operation of an injection well to another operator, the OCD must approve the transfer of authority to inject, and I am responsible for updating that Information when it changes. See Subsection C of 19.15.9.8 NMAC. I understate and I am responsible for updating that information when it changes. See Subsection C of 19.15.9.8 NMAC. I understate and proposed that information on the OCD's website under "Electronic Permitting."

 10. Initials I I transfer well operations to another operat

- pegin operations. See Subsection B of 19.15.9.9 NMAC. I remain responsible for the wells and related facilities and a regulatory fillings until the OCD approves the operator change. I understand that the transfer will not relieve me of resor liability for any act or omission which occurred while I operated the wells and related facilities. Initials No person with an interest exceeding 25% in the undersigned company is, or was within the last 5 year officer, director, partner or person with a 25% or greater interest in another entity that is not currently in compliance w Subsection A of 19.15.5.9 NMAC.

 Initials (M) NMOCD Rule Subsection E and F of 19.15.16.8 NMAC; An operator shall have 90 days from the effective production of the compliance of the complianc
- 12. Initials MMOCD Rule Subsection E and F of 19.15.16.8 NMAC: An operator shall have 90 days from the effect of an operator name change to change the operator name on the well sign unless the division grants an extension ting good cause shown, along with a schedule for making the changes. Each sign shall show the (1) well number, (2) properties. name, (3) operator's name, (4) location by footage, quarter-quarter section, township and range (or unit letter can be

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1/3/2018, 12:52 PM

I hereby certify I understand the above. The statements I have made are true and correct and a condition precedent to the C Conservation Division accepting this Change of Operator.

Previous Operator Signature:

Printed Name:

UP - BUSINESS DEVELOPMENT Title: Date:

1/8/2018 Phone: 9/8-477-5758

New Operator

Signature:

Printed Name: Title:

Date:

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substituted for the quarter-quarter section), and (5) API number.





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Phone:(5/5) 393-51511 AA,(5/5) 353-51511 AA,(5/5) 353-5151 AA,(5/5)

Phone (575) 748-1283 Fax (575) 748-9720 **District III**1000 Rio Brazos Rd., Aztec, NM 87410 Phone (505) 334-6178 Fax (505) 334-6170 **District IV**1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax (505) 476-3462 State of New Mexico
Energy, Minerals and Natural
Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Wells Selected for Transfe

Permit 24644

5 Wells Selected for Transfer

From.		OGRID:	
	UNIT PETROLEUM CO		115970
To:		OGRID:	
	PERCUSSION PETROLEUM OPERATING, LLC		371755

OCD District Hobbs (2 Wells selected.)

Property	Well	Lease Type	ULSTR	OCD Unit	API	Well Type		Pool Name	Last Prod/Inj	Additional Bonding
33010	BYERS #001	Р	J-23-20S-35E	J	30-025-36460	G	82240	OSUDO;MORROW, WEST (GAS)	03/17	0
	BYERS #002	Р	A-23-20S-35E	Α	30-025-38107	G	82240	OSUDO;MORROW, WEST (GAS)	10/17	0

OCD District: Artesia (3 Wells selected.)

Property	Well	Lease Type	ULSTR	OCD Unit	API	Well Type		Pool Name	Last Prod/Inj	Additional Bonding
16442	PAN CANADIAN A #002	F	H-34-19S-25E	н	30-015-24721	0	97565	N. SEVEN RIVERS; GLORIETA-YESO	10/17	0
16443	PAN CANADIAN B #003	E	A-34-19S-25E	Α	30-015-25311	0	97565	N. SEVEN RIVERS; GLORIETA-YESO	10/17	0
34620	PAN CANADIAN 34 FEDERAL #004	F	B-34-19S-25E	В	30-015-33949	G	74640	CEMETARY; MORROW (GAS)	05/14	0

Total Additional bond		0

NMOCD Approval

Electronic Signature: Raymond Podany, District 2

Date: January 17, 2018

Wells Selected for Transfer

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 246440

5 Wells Selected for Transfer

From:		OGRID:
	UNIT PETROLEUM CO	115970
To:		OGRID:
	PERCUSSION PETROLEUM OPERATING, LLC	371755

OCD District Hobbs (2 Wells selected.)

Property	Well	Lease Type	ULSTR	OCD Unit	API	Well Type	Pool ID	Pool Name
320632	BYERS #001	Р	J-23-20S-35E	J	30-025-36460	G	82240	OSUDO;MORROW, WEST (GAS)
	BYERS #002	Р	A-23-20S-35E	Α	30-025-38107	G	82240	OSUDO;MORROW, WEST (GAS)

OCD District: Artesia (3 Wells selected.)

Property	Well	Lease Type	ULSTR	OCD Unit	API		Pool ID	Pool Name
320638	PAN CANADIAN 34 FEDERAL #004	F	B-34-19S-25E	В	30-015-33949	G	74640	CEMETARY;MORROW (GAS)
320639	PAN CANADIAN A #002	F	H-34-19S-25E	Н	30-015-24721	0	97565	N. SEVEN RIVERS; GLORIETA-YESO
320640	PAN CANADIAN B #003	F	A-34-19S-25E	Α	30-015-25311	0	97565	N. SEVEN RIVERS; GLORIETA-YESO

Comments

Permit 246440

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Santa Fe, NM 87505

CHANGEOP COMMENTS

Operator:	OGRID:
UNIT PETROLEUM CO	115970
P.O. Box 702500	Permit Number:
Tulsa, OK 74170	246440
	Permit Type:
	ChangeOp

Comments

Created By	Comment	Comment Date
pkautz	REJECTED - Permit number missing on C-145	1/16/2018