<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Depth to Ground water

Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Form C-101 August 1, 2011

Permit 246971

8/1/2018

Distance to nearest surface water

APPLICATION FOR PERMIT TO DR	ILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE
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		APPLICA	TION FOR PER	KIVIII TO DRII	LL, KE	:-ENTER, DEEP	EN, PLUGBAC	, N, OR A	ADD A ZC	INE		
•	me and Address CENT ENERGY, L	LC.							2. OG	RID Number 325830		
	1 18th St over, CO 80202								3. AP	Number 30-025-4438	1	
4. Property Cod			5. Property Name SAN DIE	GO					6. We		•	
					7. Sui	rface Location						
UL - Lot	Section	Township	Range	Lot Idn		Feet From	N/S Line	Feet Fr	om	E/W Line	County	
С	6	18S	36	6E	3	130	N		1113	W		Lea
				8. Pro	posed l	Bottom Hole Locat	tion					
JL - Lot	Section	Township	Range	Lot Idn		Feet From	N/S Line	Feet Fre	om	E/W Line	County	
N	6	18S	36	SE .	N	330	S		2190	W		Lea
					9. Po	ol Information						
WC-025 G-07	7 S193513B;BON	NE SPRING								9792	6	
				Ad	dditiona	al Well Information						
11. Work Type		12. Well Type	1	13. Cable/Rota	ry		14. Lease Type		15. Ground	Level Elevation		
Nev	v Well	OI	L				State		3	877		
16. Multiple 17. Proposed Depth 18. Formation 19. Contractor 20. Spud Date												

We will be using a closed-loop system in lieu of lined pits

13963

21. Proposed Casing and Cement Program

Bone Spring

Distance from nearest fresh water well

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	1965	1325	0
Int1	12.25	9.625	40	4470	1285	0
Prod	8.75	5.5	20	13963	2570	3470

Casing/Cement Program: Additional Comments

22. Proposed Blowout Prevention Program						
Туре	Working Pressure	Test Pressure	Manufacturer			
Double Ram	3000	3000				

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC ☒ and/or 19.15.14.9 (B) NMAC ☒, if applicable. Signature:				OIL CONSERVATIO	N DIVISION
Printed Name:	Electronically filed by Jody C Rob	ins	Approved By:	Paul Kautz	
Title:	VP Drilling		Title:	Geologist	
Email Address: jrobins@ascentenergy.us			Approved Date:	1/18/2018	Expiration Date: 1/18/2020
Date:	1/17/2018	Phone: 720-710-8999	Conditions of Appro	oval Attached	

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1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

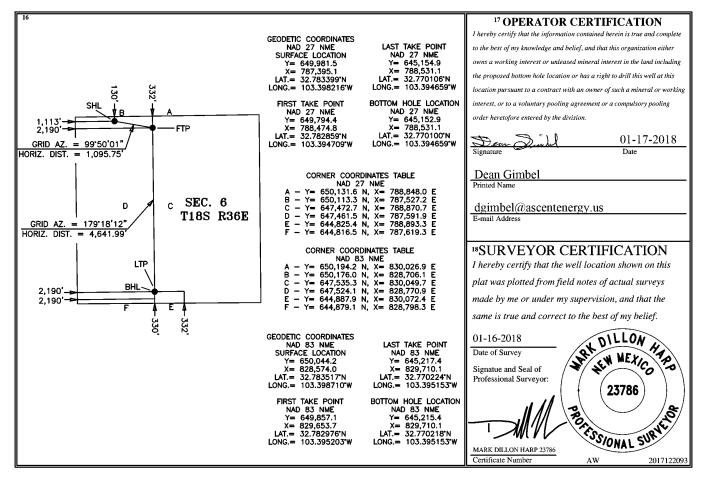
¹ API Number ² Pool Code 97926 WC-025 G-07		³ Pool Name WC-025 G-07 S 193513B: BONE	SPRING				
⁴ Property Code		⁵ Property Name ⁶ Well Number					
		SAN DIEGO 502H					
⁷ OGRID No.		⁸ Operator Name ⁹ Elevation					
325830		ASCE	ENT ENERGY	3,877'			

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
L3	6	18 S	36 E		130	NORTH	1,113	WEST	LEA	
			11 Bo	ttom Hol	e Location If	Different From	n Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	

UL OF IOL HO.	Section	rownsnip	Kange	Lot Ian	reet from the	North/South line	reet from the	East/ west line	County
N	6	18 S	36 E		330	SOUTH	2,190	WEST	LEA
12 Dedicated Acres	¹³ Joint or	Infill 14	Consolidation	Code 15 Or	der No.				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Form APD Comments

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District III

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Phone:(505) 334-6178 Fax:(505) 334-6170

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 246971

PERMIT COMMENTS

Operator Name and Address:	API Number:
ASCENT ENERGY, LLC. [325830]	30-025-44381
1621 18th St	Well:
Denver, CO 80202	SAN DIEGO #502H

Created By	Comment	Comment Date
pkautz	GCP Received 01/17/2018	1/18/2018

Form APD Conditions

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 246971

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
ASCENT ENERGY, LLC. [325830]	30-025-44381
1621 18th St	Well:
Denver, CO 80202	SAN DIEGO #502H

OCD	Condition
Reviewer	
pkautz	Will require a directional survey with the C-104
pkautz	1) SURFACE & INTERMEDIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	1)- The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud 2)- Drilling Sundries Form C-103 (Casing and Cement test are to be submitted within 10 days 3)- Completion Reports & Logs are to be submitted within 45 days 4)- Deviation / Directional Drill Survey are to be filed with or prior to C-104
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs. APD's are good for 2 years and may be extended for one year. Only one 1 year extension will be granted if submitted by C-103 before expiration date. After expiration date or after a 1 year extension must submit new APD.
pkautz	Stage Tool - 1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.