<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Form C-101 August 1, 2011

Permit 247441

		APPLICATION	ON FOR PERI	MIT TO DRILL, RE-	ENTER, DEEP	EN, PLUGBAC	K, OR AI	DD A ZON	E	
OC	ame and Address CIDENTAL PERM	IAN LTD							D Number 157984	
	Box 4294 uston, TX 77210	3. API Number 30-025-44389								
4. Property Co		5. P	roperty Name					6. Well N		'
19552 SOUTH HOBBS G/SA UNIT									293	
				7. Surf	ace Location					
UL - Lot G	Section 6	Township 19S	Range 38E	Lot Idn G	Feet From 2480	N/S Line	Feet Fro	om 2310	E/W Line E	County Lea
				8. Proposed B	ottom Hole Loca	tion				
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet Fro		E/W Line	County
G	6	19S	38E	G	2480	N		2310	Е	Lea
				9. Poo	Information					
HOBBS;GRA	AYBURG-SAN AN	DRES							31920	
					Well Information					
11. Work Type 12. Well Type 13. Cable/Rotary New Well OIL			13. Cable/Rotary		14. Lease Type State		15. Ground Level Elevation 3631			
16. Multiple	w wen	17. Proposed De	oth	18. Formation		19. Contractor	2	20. Spud Date		
N 5700				San Andres			2/1/	2/1/2018		
Depth to Ground water				Distance from nearest fresh water well				Distance to nearest surface water		
▼ We will be	using a closed-lo	op system in lieu o	f lined pits							
				21 Proposed Casi	ng and Comont I	Broaram				
Туре	Hole Size	Casing Size	e	21. Proposed Casi Casing Weight/ft	ng and Cement I		Sacks	of Cement		Estimated TOC
Surf	12.25	9.625	9	Casing Weight/ft 36	Setting 16	Depth 00		690		0
			9	Casing Weight/ft	Setting	Depth 00				
Surf	12.25	9.625	9	Casing Weight/ft 36	Setting 16 57	Depth 00 00		690		0
Surf	12.25	9.625	9	Casing Weight/ft 36 26	Setting 16 57	Depth 00 00		690		0
Surf	12.25	9.625	9	Casing Weight/ft 36 26	Setting 16 57 ram: Additional (Depth 00 00 Comments		690		0
Surf Prod	12.25 8.75	9.625	Working Press	Casing Weight/ft 36 26 Casing/Cement Prog 22. Proposed Blow	Setting 16 57 ram: Additional (Depth 00 00 Comments Program Test Pressure		690	Manufac	0
Surf Prod	12.25 8.75	9.625		Casing Weight/ft 36 26 Casing/Cement Prog 22. Proposed Blow	Setting 16 57 ram: Additional (Depth 00 00 Comments Program		690		0
Surf Prod	12.25 8.75 Type Annular certify that the info	9.625 7	Working Press 5000 e is true and com	Casing Weight/ft 36 26 Casing/Cement Prog 22. Proposed Blow	Setting 16 57 ram: Additional (Depth 00 00 Comments Program Test Pressure 3000		690	Manufac	0
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Surf Prod 23. I hereby of knowledge a I further cert XI, if applical Signature: Printed Name:	12.25 8.75 Type Annular certify that the info	9.625 7	Working Press 5000 e is true and com A) NMAC ⊠ and	Casing Weight/ft 36 26 Casing/Cement Prog 22. Proposed Blow sure supplete to the best of my	Setting 16 57 ram: Additional (Depth 00 00 Comments Program Test Pressure 3000		690	Manufac	0
Surf Prod	Type Annular certify that the info and belief. tify I have compli ble. Electronic Manager	9.625 7 primation given above ed with 19.15.14.9 (ally filed by KELLEY	Working Press 5000 e is true and com A) NMAC ⊠ and	Casing Weight/ft 36 26 Casing/Cement Prog 22. Proposed Blow sure supplete to the best of my	Setting 16i 57i ram: Additional 0 rout Prevention I	Depth 00 00 Comments Program Test Pressure 3000 Paul Kautz Geologist		690 1000 ERVATION DI	Manufac	0 0

District I.
1823 N. Franch Dr., Hobbs, NN 821248
1823 N. Franch Dr., Hobbs, NN 821248
1841 S. Fest St., Actions, NN 82120
1841 S. Fest St., Actions, NN 82120
1841 S. Fest St., Actions, NN 82120
1840 St. District III
1860 Rise Brauca Road, Action, NN 82445
1860 Rise Brauca Road, Action, NN 82445
1860 Rise Brauca Road, Action, NN 82445
1860 Rise Brauca St., Satta Fax, (805) 314-4170
18600 Rise Brauca St., Satta Fax, (805) 478-3462
18600 Rise Brauca St., Satta Fa, NN 87505
18600 Rise Brauca St., Satta Fa, NN 87505
18600 Rise Brauca St., Satta Fax, (805) 478-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

API Number			3197) Code		466c	Si Chea	Pool Name UU) LU e)a	San	andres
						G/SA	<u>UNIT</u>	V	J		Well Number 293
155984 occup				CCIDENT	Operator A I I	Name PERMIAN	I TO				Elevation 3631.8'
	110				***************************************	cation	DID.		***************************************	_ •	3031.0
UL or lot no.	1 1	Township	Range	**************************************		Feet from the	North South line		East/W	est line	County
G	6	19 SOUTH	38 EAST, N	***************************************		2480'	NORTH	2310*	EAS	ST	LEA
UL or lot no.	Section	Township	Bottom Ho	ole Location			From Surfac	_	East/W	act Ema	County
Più Austri del Più						Y CLI MONI EAL		TELT HOW ARE	Labe W	esa ngac	COSTY Constitution
Dedicates	l Acres	Joint or Infill	Consolidation Code	Order No.	<u> </u>		¥	***************************************		***************************************	***************************************
X		11 1	42.5			*	** * . *		**************************************		***************************************
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Form APD Comments

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 247441

PERMIT COMMENTS

Operator Name and Address:	API Number:			
OCCIDENTAL PERMIAN LTD [157984]	30-025-44389			
PO Box 4294	Well:			
Houston, TX 77210	SOUTH HOBBS G/SA UNIT #293			

Created By Comment	Comment Date
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Form APD Conditions

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PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
OCCIDENTAL PERMIAN LTD [157984]	30-025-44389
PO Box 4294	Well:
Houston, TX 77210	SOUTH HOBBS G/SA UNIT #293

OCD	Condition
Reviewer	
pkautz	Will require a deviation survey with C-104
pkautz	SURFACE & PRODUCTION CASING - Cement must circulate to surface
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	1)- The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud 2)- Drilling Sundries Form C-103 (Casing and Cement test are to be submitted within 10 days 3)- Completion Reports & Logs are to be submitted within 45 days 4)- Deviation / Directional Drill Survey are to be filed with or prior to C-104
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs. APD's are good for 2 years and may be extended for one year. Only one 1 year extension will be granted if submitted by C-103 before expiration date. After expiration date or after a 1 year extension must submit new APD.
pkautz	Stage Tool - 1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.

Permit 247441