<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

Туре

Double Ram

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Form C-101 August 1, 2011

Permit 238428

	ame and Address	NG LLC									2. OG	RID Number 372224		
	7 Southwest Pkwy	-, -									3 AP	I Number		
	stin. TX 78735	, 2.ag .									0.74	30-025-4443	39	
. Property Co	de		5. Property Name								6. We	II No.		
	0645				36 22 STATE	СОМ						111H		
					7.	Surfa	ce Location				•			
JL - Lot	Section	Township	Range		Lot Idn		Feet From	N/S I	ine	Feet F	rom	E/W Line	Count	/
М	22	26		36E		M	230)	S		250	W		Lea
	•	•			8 Pronos	ed Bo	ttom Hole Loc	ation				•		
IL - Lot	Section	Township	Range		Lot Idn		Feet From	N/S L	ine	Feet F	rom	E/W Line	Count	/
D	15	26		36E		D	330		N		380	W		Lea
/C-025 G-0	9 S263619C;WOLI	CAMP			9.	Pool	Information					98234	ı	
	·				Additi		Well Informatio	• •					!	
1. Work Type	, 	12. Well Typ		13.			Well Informatio	14. Lease Ty		1		evel Elevation	ļ	
1. Work Type Ne	·	12. Well Typ	DIL		Additi . Cable/Rotary		Well Informatio	14. Lease Ty	tate		29	evel Elevation		
1. Work Type Ne 6. Multiple	, 	12. Well Typ	DIL d Depth		Additi Cable/Rotary Formation	onal \	Well Informatio	14. Lease Ty	tate		29 0. Spud Dat	evel Elevation 111		
1. Work Type Ne 6. Multiple N	w Well	12. Well Typ	DIL	18	Additi Cable/Rotary Formation Wolfca	onal \	Well Informatio	14. Lease Ty	tate	2	29 0. Spud Dat 6/	evel Elevation 111 e 1/2018		
1. Work Type Ne 6. Multiple N	w Well	12. Well Typ	DIL d Depth	18	Additi Cable/Rotary Formation	onal \	Well Informatio	14. Lease Ty	tate	2	29 0. Spud Dat 6/	evel Elevation 111		
1. Work Type Ne 6. Multiple N Depth to Grou	w Well	12. Well Typ C 17. Propose 2	DIL d Depth 1804	18	Additi Cable/Rotary Formation Wolfca	onal \	Well Informatio	14. Lease Ty	tate	2	29 0. Spud Dat 6/	evel Elevation 111 e 1/2018		
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1. Work Type Ne 6. Multiple N epth to Grou	w Well	12. Well Typ C 17. Propose 2	DIL d Depth 1804 u of lined pits	18 Dis	Additi Cable/Rotary Formation Wolfcatance from nea	amp	Well Informatio	14. Lease Ty S 19. Contract	tate	2	29 0. Spud Dat 6/	evel Elevation 111 e 1/2018		TTOC
1. Work Type Ne 6. Multiple N Pepth to Grou	w Well nd water using a closed-loc	12. Well Tyr C 17. Propose 2	d Depth 1804 u of lined pits	18 Dis	Additi Cable/Rotary Formation Wolfci	amp	Well Informatio	14. Lease Ty S 19. Contract	tate	2	29 0. Spud Dat 6/ Distance to no	evel Elevation 111 e 1/2018		TOC
1. Work Type Ne 6. Multiple N Depth to Grou We will be	w Well nd water using a closed-loc Hole Size	12. Well Typ C 17. Propose 2 op system in lie	d Depth 1804 u of lined pits Size 75	18 Dis	Additi Cable/Rotary Formation Wolfc: stance from nea	amp	Well Informatio	14. Lease Ty S 19. Contracte Program g Depth	tate	2	29 0. Spud Dat 6/ Distance to no	evel Elevation 111 e 1/2018	Estimated	TOC
1. Work Type 6. Multiple N Depth to Grou We will be Type Surf	w Well Ind water using a closed-loc Hole Size 17.5	12. Well Typ C 17. Propose 2 op system in lie Casing 13.3	oll d Depth 1804 u of lined pits Size 75	18 Dis	Additi Cable/Rotary Formation Wolfc: stance from nea	amp	Well Informatio	14. Lease Ty S 19. Contracte Program g Depth 350	tate	2	29 00. Spud Date 6/Obistance to not sof Cement 875	evel Elevation 111 e 1/2018	Estimated 0	

Casing/Cement Program: Additional Comments

PILOT HOLE @13,600' TVD 6.75" HOLE 10,980' TOC 600 SACKS, 5% EXCESS 11.5 - 12 PPG WBM

22. Proposed Blowout Prevention Program Working Pressure Manufacturer Test Pressure 5000 5000 TO BE DETERMINED

knowledge and l	pelief. have complied with 19.15.14.9 (A)	s true and complete to the best of my NMAC ⊠ and/or 19.15.14.9 (B) NMAC		OIL CONSE	ERVATION DIVISION
Printed Name:	Electronically filed by Christie Ha	anna	Approved By:	Paul Kautz	
Title:			Title:	Geologist	
Email Address:	channa@ameredev.com		Approved Date:	2/6/2018	Expiration Date: 2/6/2020
Date:	1/31/2018	Phone: 737-300-4723	Conditions of App	proval Attached	

<u>Disariet I</u> 1625 N. French De., Hobbs, NM 88240 Phane: (875) 393-6161 Fax: (875) 393-6720 District II 811 S. First St., Artesia, NM 88210 Phone: (375) 748-1283 Fax: (875) 748-9720

District III 1000 Rio Brazos Road, Aziec, NM 87410 Paone: (505) 334-6178 Fax. (505) 334-6170

District IV 1220 S. St. Francis Dr., Sante Fe, NVI 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Sante Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

WELL LOCATION AND ACREAGE DEDICATION PLAT

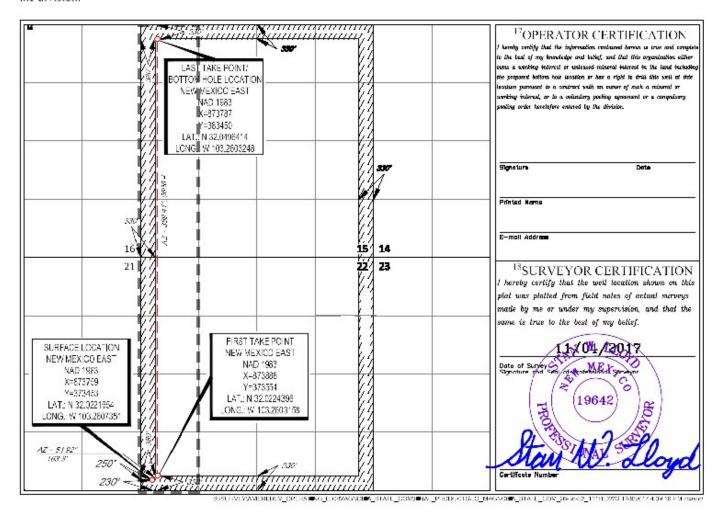
¹ API Number	² Paul Cade 98230	*Proof Name WC-025 G-09 S263620C; WOLFCAMP		
*Property Cude	MAGNOLIA S	Property Name TATE COM 26-36-22	"Well Number 111H	
OGRID No.	AMEREDE	OPERATING, LLC.	"Elevation 2911"	

¹⁰Surface Location

UL or lot no.	Section	Fownship	Range	Lot life	Feet from the	North/South line	Feet from the	East/West line	County
M ;	22	26-S	36-E		230'	SOUTH	250'	WEST	LEA

UL or let no. D	Section 15	Township 26-S	36-E	Let ida	Feet from the 330°	North/South line NORTH	360 ³	East/West line WEST	LEA
¹² Hedicated Acres 320	¹² Joint or 1	nfill ¹⁴ Ce	ousalidation Co	de ¹⁵ Ord	er No.				10

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Form APD Comments

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 238428

PERMIT COMMENTS

Operator Name and Address:	API Number:		
AMEREDEV OPERATING, LLC [372224]	30-025-44439		
5707 Southwest Pkwy, Bldg 1	Well:		
Austin, TX 78735	MAGNOLIA 26 36 22 STATE COM #111H		

Created By	Comment	Comment Date
ksharp	Gas Capture Plan must be submitted to Paul Kautz for completion of APD approval process.	1/23/2018
pkautz	see e-mail sent to Christie Hanna	1/29/2018
pkautz	GCP received 02/06/2018 Standard Drilling Plan received 02/06/2018	2/6/2018

Form APD Conditions

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Permit 238428

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
AMEREDEV OPERATING, LLC [372224]	30-025-44439
5707 Southwest Pkwy, Bldg 1	Well:
Austin, TX 78735	MAGNOLIA 26 36 22 STATE COM #111H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	1) SURFACE & INTERMEDIATE1 CASING - Cement must circulate to surface 2) INTERMEDIATE2 CASING - Cement must tie back into intermediate1 casing 3) PRODUCTION CASING - Cement must tie back into intermediate2 casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	1)- The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud 2)- Drilling Sundries Form C-103 (Casing and Cement test are to be submitted within 10 days 3)- Completion Reports & Logs are to be submitted within 45 days 4)- Deviation / Directional Drill Survey are to be filed with or prior to C-104
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs. APD's are good for 2 years and may be extended for one year. Only one 1 year extension will be granted if submitted by C-103 before expiration date. After expiration date or after a 1 year extension must submit new APD.
pkautz	Stage Tool - 1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.