

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-101
August 1, 2011
Permit 248475

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operator Name and Address AMEREDEV OPERATING, LLC 5707 Southwest Pkwy, Bldg 1 Austin, TX 78735		2. OGRID Number 372224
4. Property Code 320762		3. API Number 30-025-44471
5. Property Name RED BUD 25 36 32 STATE COM		6. Well No. 115H

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
O	32	25S	36E	O	200	S	2290	E	Lea

8. Proposed Bottom Hole Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
B	29	25S	36E	B	200	N	2318	E	Lea

9. Pool Information

JAL;WOLFCAMP, WEST	33813
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Additional Well Information

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3003
16. Multiple N	17. Proposed Depth 22007	18. Formation Wolfcamp	19. Contractor	20. Spud Date 9/20/2018
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

☒ We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	1300	825	0
Int1	12.25	10.75	45.5	5100	375	0
Int2	9.875	7.625	29.7	11365	640	4600
Prod	6.75	5.5	20	22007	965	10450

Casing/Cement Program: Additional Comments

PILOT HOLE: 6.75" HOLE @ 13,500' 485 SKS TOC 11,800'
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22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Double Ram	5000	5000	TO BE DETERMINED

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC ☒ and/or 19.15.14.9 (B) NMAC ☒ if applicable. Signature: _____ Printed Name: Electronically filed by Christie Hanna Title: _____ Email Address: channa@ameredev.com Date: 2/13/2018	OIL CONSERVATION DIVISION Approved By: Paul Kautz Title: Geologist Approved Date: 2/14/2018 Expiration Date: 2/14/2020 Conditions of Approval Attached
Phone: 737-300-4723	

Redbud
 1625 N. Frank Dr., Santa Fe, NM 87505
 Phone: (505) 833-5151 Fax: (505) 833-0720
Edwards
 311 S. First St., Artesia, NM 88210
 Phone: (505) 246-2811 Fax: (505) 246-9720
Edwards
 1600 Rio Grande Blvd., Santa Fe, NM 87505
 Phone: (505) 754-0178 Fax: (505) 754-6100
Edwards
 1330 S. St. Francis Dr., Santa Fe, NM 87505
 Phone: (505) 833-1401 Fax: (505) 833-0720

State of New Mexico
 Energy, Minerals & Natural Resources
 Department
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

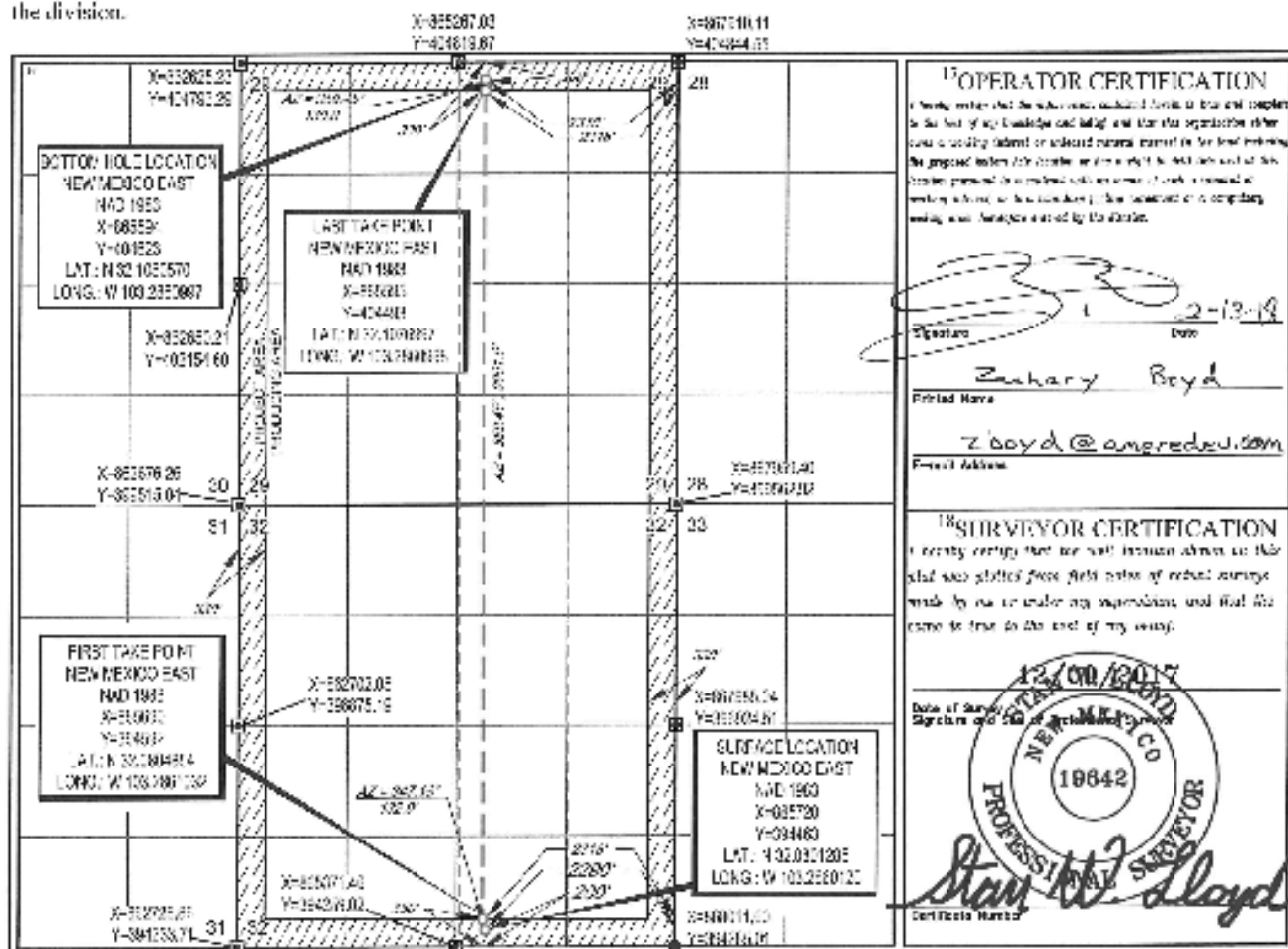
FORM C-102
 Revised August 1, 2011
 Submit one copy to appropriate
 District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number		*Well Code		*Well Name	
*Property Code		*Property Name			
		REDBUD STATE COM 25-36-32			
*UGRID No		*Operator Name			
		AMERDEV OPERATING, LLC.			
		*Well Number			
		115H			
		*Elevation			
		3003'			
10 Surface Location					
Block Sec	Section	Township	Range	Lot No	Feet from the
0	32	25-S	36-E	-	200'
				North/South Line	Feet from the
				SOUTH	2290'
				East/West Line	County
				EAST	LEA
Block Sec	Section	Township	Range	Lot No	Feet from the
B	29	25-S	36-E	-	200'
				North/South Line	Feet from the
				NORTH	2318'
				East/West Line	County
				EAST	LEA
*Wellhead Area		*Unit or Unit		*Circulation Code	
320				*Code No.	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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Form APD Comments

Permit 248475

PERMIT COMMENTS

Operator Name and Address: AMEREDEV OPERATING, LLC [372224] 5707 Southwest Pkwy, Bldg 1 Austin, TX 78735		API Number: 30-025-44471
		Well: RED BUD 25 36 32 STATE COM #115H
Created By	Comment	Comment Date
pkautz	GCP received 02/13/2018	2/14/2018

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Form APD Conditions

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Permit 248475

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address: AMEREDEV OPERATING, LLC [372224] 5707 Southwest Pkwy, Bldg 1 Austin, TX 78735	API Number: 30-025-44471
	Well: RED BUD 25 36 32 STATE COM #115H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	1) SURFACE & INTERMEDIATE CASING - Cement must circulate to surface -- 2) PRODUCTION CASING - Cement must tie back into intermediate casing --
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	1)- The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud 2)- Drilling Sundries Form C-103 (Casing and Cement test are to be submitted within 10 days 3)- Completion Reports & Logs are to be submitted within 45 days 4)- Deviation / Directional Drill Survey are to be filed with or prior to C-104
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs. APD's are good for 2 years and may be extended for one year. Only one 1 year extension will be granted if submitted by C-103 before expiration date. After expiration date or after a 1 year extension must submit new APD.
pkautz	Stage Tool - 1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.