

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-101
August 1, 2011
Permit 248028

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operator Name and Address AMEREDEV OPERATING, LLC 5707 Southwest Pkwy, Bldg 1 Austin, TX 78735		2. OGRID Number 372224
4. Property Code 320645		3. API Number 30-025-44472
5. Property Name MAGNOLIA 26 36 22 STATE COM		6. Well No. 101H

7. Surface Location

UL - Lot M	Section 22	Township 26S	Range 36E	Lot Idn M	Feet From 230	N/S Line S	Feet From 270	E/W Line W	County Lea
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8. Proposed Bottom Hole Location

UL - Lot D	Section 15	Township 26S	Range 36E	Lot Idn D	Feet From 330	N/S Line N	Feet From 380	E/W Line W	County Lea
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9. Pool Information

WC-025 G-09 S263619C;WOLFCAMP	98234
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Additional Well Information

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 2911
16. Multiple N	17. Proposed Depth 21555	18. Formation Wolfcamp	19. Contractor	20. Spud Date 7/10/2018
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

☒ We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	1350	1125	0
Int1	12.25	10.75	40.5	5200	525	0
Int2	9.875	7.625	29.7	10800	750	4700
Prod	6.75	5.5	20	21555	875	10300

Casing/Cement Program: Additional Comments

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22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Double Ram	5000	5000	TO BE DETERMINED

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC ☒ and/or 19.15.14.9 (B) NMAC ☒ if applicable. Signature:	OIL CONSERVATION DIVISION
Printed Name: Electronically filed by Christie Hanna	Approved By: Paul Kautz
Title:	Title: Geologist
Email Address: channa@ameredev.com	Approved Date: 2/14/2018 Expiration Date: 2/14/2020
Date: 2/6/2018 Phone: 737-300-4723	Conditions of Approval Attached

Dead:
 1321 N. Princeton Dr., Princeton, NJ 08540.
 Phone (609) 938-6118. Fax (609) 938-6120.
Dead: II
 111 S. Pine St., Asbury, NJ 08021.
 Phone (732) 749-1251. Fax (732) 749-0320.
Dead: III
 1431 E. Lincoln Road, Asbury, NJ 08021.
 Phone (732) 749-6170. Fax (732) 741-6170.
Dead: IV
 1209 S. C. Frey & Co., Suite 100, NJ 08059.
 Phone (732) 741-5600. Fax (732) 741-1102.

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Prod Code		3 Prod Name	
4 Property Code		5 Property Name			6 Well Number
		MAGNOLIA STATE COM 26-36-22			101H
7 OGRID No.		8 Operator Name			9 Elevation
		AMEREDDEV OPERATING, LLC.			2911'

¹⁰Surface Location

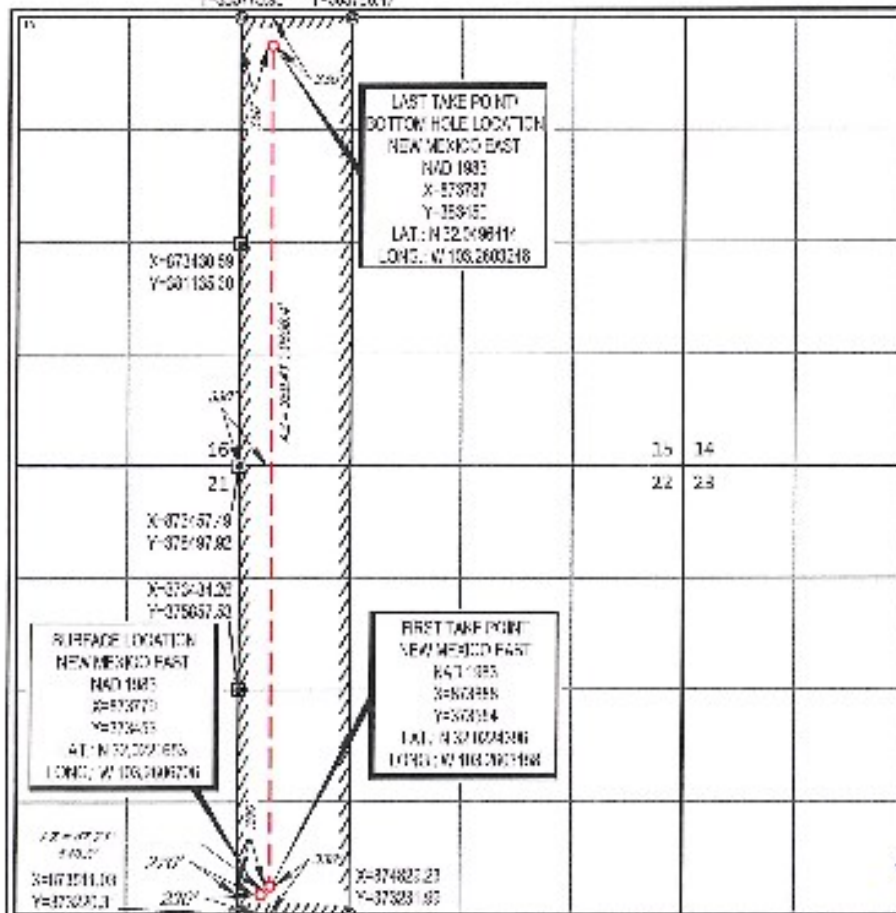
Locator	Section	Township	Range	Latitude	Elevation (ft.)	North/South	Dist. from the	East/West line	County
M	22	26-S	36-E	-	230'	SOUTH	270'	WEST	LEA

D	15	26-S	36-E	-	330'	NORTH	380'	WEST	LEA
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1) Estimated Acres	2) Order or Infill	3) Consolidation Code	4) Order No.
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Nonlinearity will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

X-87303.1E	X-874722.27
Y-353775.9E	Y-583758.47



17. OPERATOR CERTIFICATION

I have already had the opportunity to deliver a lecture in this area, and to the best of my knowledge, my lecture and this book represent the only source of a working definition of customer cultural differences in the business world. The present book has two main aims: to extend the reach of this business manual to a broader work audience of such a national or linguistic interest, and to voluntarily seeking agreement on a compulsory positive order resolution scheme in the domain.

[Signature] 2/5/2018

Floyd Hammond
Printed Name

Richard and Catherine
E-mail Address

14 SURVEYOR CERTIFICATION

being angry and the old ladies claim to this fact was gained from first series of action survey made by me or under my supervision, and that the same is true in the rest of the school.

Date of Survey _____
Signature and Seal of Notarizing Officer _____

NECCO
10642

Stan W. Lloy

Food/Water: Mammals

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Form APD Comments

Permit 248028

PERMIT COMMENTS

Operator Name and Address: AMEREDEV OPERATING, LLC [372224] 5707 Southwest Pkwy, Bldg 1 Austin, TX 78735		API Number: 30-025-44472
		Well: MAGNOLIA 26 36 22 STATE COM #101H

Created By	Comment	Comment Date
ksharp	Gas Capture Plan must be submitted to Pau Kautz for completion of APD approval process. Submit hard copy of C-102 (plat).	2/6/2018
pkautz	Received GCP 02/06/2018	2/14/2018

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Form APD Conditions

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Permit 248028

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address: AMEREDEV OPERATING, LLC [372224] 5707 Southwest Pkwy, Bldg 1 Austin, TX 78735	API Number: 30-025-44472
	Well: MAGNOLIA 26 36 22 STATE COM #101H

OCD Reviewer	Condition
pkautz	1) SURFACE & INTERMEDIATE1 CASING - Cement must circulate to surface -- 2) INTERMEDIATE2 CASING - Cement must tie back into intermediate1 casing -- 3) PRODUCTION CASING - Cement must tie back into intermediate2 casing --
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	1)- The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud 2)- Drilling Sundries Form C-103 (Casing and Cement test are to be submitted within 10 days 3)- Completion Reports & Logs are to be submitted within 45 days 4)- Deviation / Directional Drill Survey are to be filed with or prior to C-104
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs. APD's are good for 2 years and may be extended for one year. Only one 1 year extension will be granted if submitted by C-103 before expiration date. After expiration date or after a 1 year extension must submit new APD.
pkautz	Stage Tool - 1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.