<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe. NM 87505**

Form C-101 August 1, 2011

Permit 248049

	ame and Address	NC LLC								2. OGI	RID Number 372043		
	P ROCK OPERAT	,								3 ADI	Number		
	Iden, CO 80401									3. AFI	30-025-4447	3	
4. Property Co	de		5. Property Name							6. Wel	l No.		
320	0719		ZEUS	24S33E	E0909 STAT	E					204H		
						7. Sur	face Location						
UL - Lot	Section	Township	Range		Lot Idn		Feet From	N/S Line	Fee	t From	E/W Line	County	
Р	9	24	S	33E		Р	877		S	166	Е		Lea
					8. Prop	osed E	Bottom Hole Loc	ation					
JL - Lot	Section	Township	Range		Lot Idn		Feet From	N/S Line	Fee	t From	E/W Line	County	
Α	9	24	S	33E		Α	200		N	990	E		Lea
						9. Poc	ol Information						
WC-025 G-0	9 S243310P;UPP	ER WOLFCAM	P								98	3135	
					Add	ditiona	Well Informatio	n					
11. Work Type		12. Well Ty	/ре	1	3. Cable/Rota	ary		14. Lease Type			evel Elevation		
	w Well		OIL					State		36			
16. Multiple		17. Propos		1				20. Spud Date					
N			17350		Wolfcamp					/2018			
Depth to Ground water			1	Distance from nearest fresh water well Dist				Distance to ne	arest surface water				
Wo will bo	using a closed-lo	on system in li	ou of lined nite										
We will be	using a closeu-io	op system in ii	eu or inteu pits										
			T				ing and Cement				1	=	
Туре	Hole Size		g Size	Ca	asing Weight/f	t	Setting Depth		Sacks of Cement			Estimated TOC	
Surf Int1	17.5 12.25		375 325	54.5			1200		1200		0		
Int1	8.75		625	40 29.7			5200 4500		1800 250		0		
	8.75	_	625	29.7			12000		400		4500		
	0.70				29.7			700		100		12000	
Int2	8 75	-	/				12700						
	8.75 6.125		.5		20		12	000		0		12000	

22. Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer
Double Ram	10000	5000	
Blind	10000	5000	
Annular	10000	1500	

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC ☒ and/or 19.15.14.9 (B) NMAC ☒, if applicable. Signature:				OIL CONSERVAT	ION DIVISION
Printed Name: Electronically filed by Clayton Sporich			Approved By:	Paul Kautz	
Title:	Vice President - Land & Legal			Geologist	
Email Address:	csporich@taprk.com		Approved Date:	2/14/2018	Expiration Date: 2/14/2020
Date:	2/9/2018	Conditions of App	roval Attached		

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV

District IV 1220 S. St. Francis Dr., Sante Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

⁴Property Code

OGRID No.

¹API Number

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

_	i e	
	AMENDED	REPORT

Elevation

3613

WELL LOCATION AND ACREAGE DEDICATION PLAT Pool Code Property Name ZEUS UNIT 24S33E0909 204H

10 Surface Location UL or lot no. Lot Idn Feet from the North/South line Feet from the Section Township Range 877' P 9 24-S 33-E SOUTH 166' **EAST** LEA

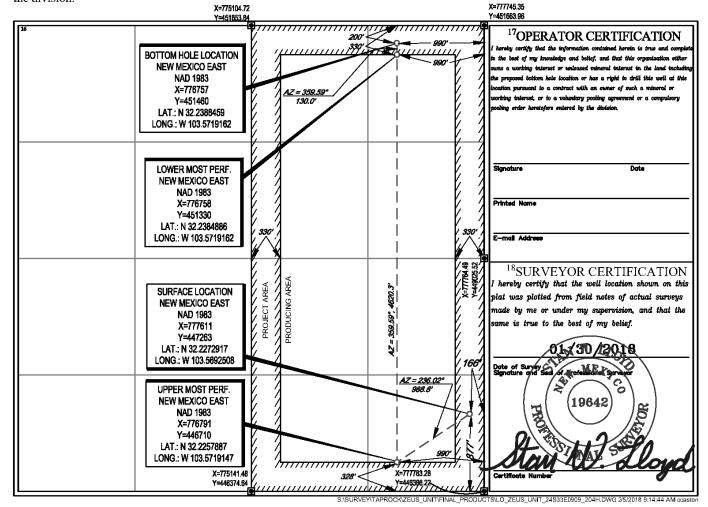
Operator Name

TAP ROCK OPERATING, LLC.

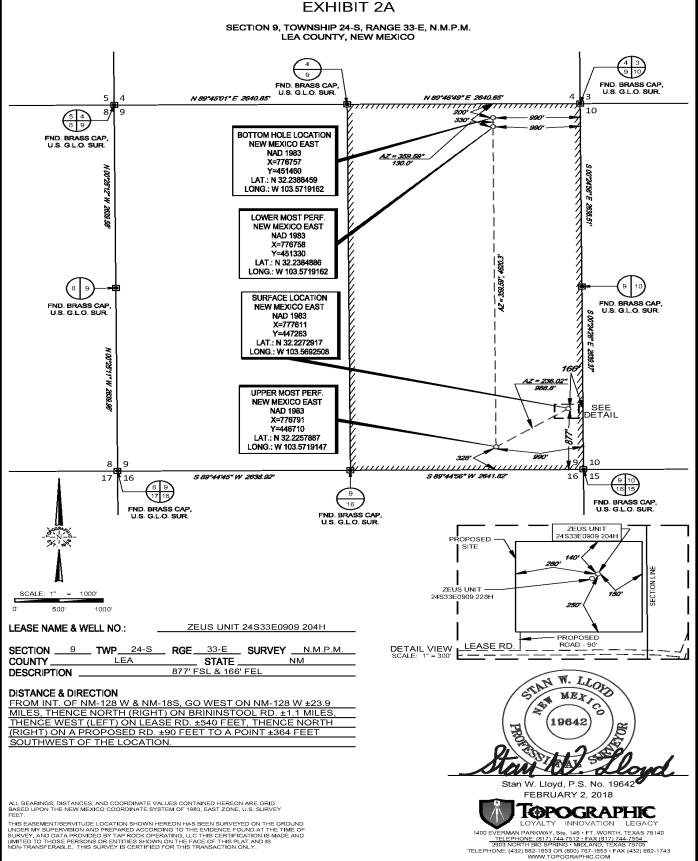
¹¹Bottom Hole Location If Different From Surface

_										
- [UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
١	A	9	24-S	33-E	-	200'	NORTH	990'	EAST	LEA
ı	¹² Dedicated Acres	¹³ Joint or T	nfill ¹⁴ Ca	nsolidation Co	de ^{IS} Ord	er No.				
	320.07									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.







Form APD Comments

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 248049

PERMIT COMMENTS

Operator Name and Address:	API Number:
TAP ROCK OPERATING, LLC [372043]	30-025-44473
602 Park Point Drive	Well:
Golden, CO 80401	ZEUS 24S33E0909 STATE #204H

Created By	Comment	Comment Date
pkautz	E-mail sent requesting GCP and corrected C-102 02/12/2018	2/12/2018
ksharp	GCP received 2-13-18	2/13/2018

Form APD Conditions

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III
1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 248049

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
TAP ROCK OPERATING, LLC [372043]	30-025-44473
602 Park Point Drive	Well:
Golden, CO 80401	ZEUS 24S33E0909 STATE #204H

OCD	Condition
Reviewer	
pkautz	Will require a directional survey with the C-104
pkautz	1) SURFACE & INTERMEDIATE1 CASING - Cement must circulate to surface 2) INTERMEDIATE2 CASING - Cement must tie back into intermediate1 casing 3)
	PRODUCTION CASING - Cement must tie back into intermediate2 casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	1)- The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud 2)- Drilling Sundries Form C-103 (Casing and Cement test are to be submitted within 10 days 3)- Completion Reports & Logs are to be submitted within 45 days 4)- Deviation / Directional Drill Survey are to be filed with or prior to C-104
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs. APD's are good for 2 years and may be extended for one year. Only one 1 year extension will be granted if submitted by C-103 before expiration date. After expiration date or after a 1 year extension must submit new APD.
pkautz	Stage Tool - 1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.
pkautz	Must submit new C-102 with correct acreage dedication of 160 acres.