Form C-145 Revised May 19, 2017

Permit 245627

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 **District IV**

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural** Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505 Change of Operator**

Previous Operator Information		New Operator Information				
		Effective Date:	Effective on the date of approval by the OCD			
OGRID:	372082	OGRID:	21355			
Name:	NBL PERMIAN LLC	Name:	SOUTHWEST ROYALTIES INC			
Address:	1001 NOBLE ENERGY WAY	Address:	1001 Noble Energy Way			
City, State, Zip:	HOUSTON, TX 77070	City, State,	Houston, TX 77070			

I hereby certify that the rules of the Oil Conservation Division ("OCD") have been complied with and that the information on this form and the certified list of wells is true to the best of my knowledge and belief.

Additionally, by signing below, SOUTHWEST ROYALTIES INC certifies that it has read and understands the following synopsis of applicable rules.

PREVIOUS OPERATOR certifies that all below-grade tanks constructed and installed prior to June 16, 2008 associated with the selected wells being transferred are either (1) in compliance with 19,15,17 NMAC, (2) have been closed pursuant to 19,15,17,13 NMAC or (3) have been retrofitted to comply with Paragraphs 1 through 4 of 19.15.17.11(I) NMAC.

SOUTHWEST ROYALTIES INC understands that the OCD's approval of this operator change:

- 1. constitutes approval of the transfer of the permit for any permitted pit, below-grade tank or closed-loop system associated with the selected wells; and
- 2. constitutes approval of the transfer of any below-grade tanks constructed and installed prior to June 16, 2008 associated with the selected wells, regardless of whether the transferor has disclosed the existence of those below-grade tanks to the transferee or to the OCD, and regardless of whether the below-grade tanks are in compliance with 19,15,17 NMAC.

As the operator of record of wells in New Mexico, SOUTHWEST ROYALTIES INC agrees to the following statements:

ter	nents:
1.	Initials Pam responsible for ensuring that the wells and related facilities comply with applicable statutes and rules, and am responsible for all regulatory filings with the OCD. I am responsible for knowing all applicable statutes and rules, not just
	the rules referenced in this list. Lunderstand that the OCD's rules are available on the OCD website under "Rules," and that the
	Water Quality Control Commission rules are available on the OCD website on the "Publications" page.
2.	Initials // Munderstand that if I acquire wells from another operator, the OCD must approve the operator change before I begin operating those wells. See Subsection B of 19.15.9.9 NMAC. I understand that if I acquire wells or facilities subject to a
	compliance order addressing inactive wells or environmental cleanup, before the OCD will approve the operator change it may require me to enter into an enforceable agreement to return those wells to compliance. See Paragraph (2) of Subsection C of
	19.15.9.9/NMAC
3.	Initials / Youst file a monthly C-115 report showing production for each non-plugged well completion for which the OCD
	has approved an allowable and authorization to transport, and injection for each injection well. See 19.15.7.24 NMAC. I understand that the OCD may cancel my authority to transport from or inject into all the wells I operate if I fail to file C-115
	reports, See Subsection C of 19.15.7.24 NMAC.
4.	Initials 1/9 understand that New Mexico requires wells that have been inactive for certain time periods to be plugged or placed in approved temporary abandonment. See 19.15.25.8 NMAC. I understand the requirements for plugging and approved
	temporary abandonment in 19.15.25 NMAC. I understand that I can check my compliance with the basic requirements of 19.15.25.8 NMAC by using the "Inactive Well List" on OCD's website.
5,	Initials Prinust keep current with financial assurances for well plugging. I understand that New Mexico requires each state or fée well that has been inactive for more than two years and has not been plugged and released to be covered by a
	single-well financial assurance or a "blanket plugging financial assurance for wells in temporarily abandoned statues", even if
	the well is also covered by a blanket financial assurance and even if the well is on approved temporary abandonment status.
	See Subsection C of 19.15,8.9 NMAC. I understand that I can check my compliance with the financial assurance requirement
	by using the "Inactive Well Additional Financial Assurance Report" on the OCD's website.
6.	Initials // I am responsible for reporting releases as defined by 19.15.29 NMAC. I understand the OCD will look to me as
	the operator of record to take corrective action for releases at my wells and related facilities, including releases that occurred
_	before I became operator of record.
7.	Initials Thave read 19.15.5.9 NMAC, commonly known as "Part 5.9," and understand that to be in compliance with its
	requirements I must have the appropriate financial assurances in place, comply with orders requiring corrective action, pay
	penalties assessed by the courts or agreed to by me in a settlement agreement, and not have too many wells out of
	compliance with the inactive well rule (19.15.25.8 NMAC). If I am in violation of Part 5.9, I may not be allowed to drill, acquire
	or produce any additional wells, and will not be able to obtain any new injection permits. See 19.15.16.19 NMAC, 19.15.26.8
	NMAC, 19.15.9.9 NMAC and 19.15.14.10 NMAC. If I am in violation of Part 5.9 the OCD may, after notice and hearing, revoke
'n	my existing injection permits and seek other relief. See 19.15.26.8 NMAC and 19.15.5.10 NMAC.
8.	Initials For injection wells, I understand that I must report injection on my monthly C-115 report and must operate my
	wells in compliance with 19.15.26 NMAC and the terms of my injection permit. I understand that I must conduct mechanical
	integrity tests on my injection wells at least once every five years. See 19.15.26.11 NMAC. I understand that when there is a
	continuous one-year period of non-injection into all wells in an injection or storage project or into a saltwater disposal well or
	special purpose injection well, authority for that injection automatically terminates. See 19.15.26.12 NMAC. I understand that if
	I transfer operation of an injection well to another operator, the OCD must approve the transfer of authority to inject, and the
Λ	OCD may require me to demonstrate the well's mechanical integrity prior to approving that transfer. See 19.15.26.15 NMAC.
Ð.	Initials // Warm responsible for providing the OCD with my current address of record and emergency contact information,
	and I am responsible for updating that information when it changes. See Subsection C of 19.15.9.8 NMAC. I understand that I can update that information on the OCD's website under "Electronic Permitting."
íΛ	Initials / / If I transfer well operations to another operator, the OCD must approve the change before the new operator can
ıu.	
	begin operations. See Subsection B of 19.15.9.9 NMAC. I remain responsible for the wells and related facilities and all related regulatory filings until the OCD approves the operator change. I understand that the transfer will not relieve me of responsibility
	or liability for any act or omission which occurred while I operated the wells and related facilities.
1.4	Initials No person with an interest exceeding 25% in the undersigned company is, or was within the last 5 years, an
11.	officer, director, partner or person with a 25% or greater interest in another entity that is not currently in compliance with
10	Subsection A of 19.15.5.9 NMAC. Initials NMAC: An operator shall have 90 days from the effective date
۰۷,	of an operator name change to change the operator name on the well sign unless the division grants an extension time, for
	good cause shown, along with a schedule for making the changes. Each sign shall show the (1) well number, (2) property
	name, (3) operator's name, (4) location by footage, quarter-quarter section, township and range (or unit letter can be
	substituted for the quarter-quarter section), and (5) API number.
	while will be a contract of market and a contract of action (by action (by contract)).

12/7/2017 C-145

I hereby certify I understand the above. The statements I have made are true and correct and a condition precedent to the Oil Conservation Division accepting this Change of Operator.

Previous O	perator	New Op	erator
Signature:		Signature:	MAX
Printed Name:	Logan Bouchas Regulatory Analysti	Printed Name:	Logan Boute 9 Regulatory Anolyst)
Date:	12 7 1 7 Phone: 822 6397447	Date:	127117 Phone: 8326397447

Permit 245627

NMOCD Approval

Electronic Signature: Raymond Podany, District 2

Date: February 15, 2018

Wells Selected for Transfer

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 245627

2 Wells Selected for Transfer

From:		OGRID:
	NBL PERMIAN LLC	372082
To:		OGRID:
	SOUTHWEST ROYALTIES INC	21355

OCD District: Artesia (2 Wells selected.)

Property	Well	Lease Type	ULSTR	OCD Unit	API	Well Type	Pool ID	Pool Name
320790	ROCKY ARROYO FEDERAL #001	F	A-08-22S-22E	Α	30-015-34095	G	84160	ROCKY ARROYO;MORROW (GAS)
	ROCKY ARROYO FEDERAL #001	F	A-08-22S-22E	Α	30-015-34095	G	97530	ROCKY ARROYO;STRAWN (G)
	ROCKY ARROYO FEDERAL #001	F	A-08-22S-22E	Α	30-015-34095	G	97529	ROCKY ARROYO;ATOKA, NE (G)
320791	STATE 16-4 #001	S	D-16-22S-22E	D	30-015-33789	G	84200	ROCKY ARROYO; WOLFCAMP (GAS)
	STATE 16-4 #001	S	D-16-22S-22E	D	30-015-33789	G	96595	ROCKY ARROYO; MORROW, SE GAS
	STATE 16-4 #001	S	D-16-22S-22E	D	30-015-33789	G	97530	ROCKY ARROYO;STRAWN (G)
	STATE 16-4 #001	S	D-16-22S-22E	D	30-015-33789	G	97529	ROCKY ARROYO;ATOKA, NE (G)
	STATE 16-4 #001	S	D-16-22S-22E	D	30-015-33789	G	84120	ROCKY ARROYO; CANYON (GAS)
	STATE 16-4 #001	S	D-16-22S-22E	D	30-015-33789	G	84160	ROCKY ARROYO; MORROW (GAS)

Comments

Permit 245627

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CHANGEOP COMMENTS

Operator:	OGRID:
NBL PERMIAN LLC	372082
1001 NOBLE ENERGY WAY	Permit Number:
HOUSTON, TX 77070	245627
	Permit Type:
	ChangeOp

Comments

Created By	Comment	Comment Date
LBOUGHAL	Both NBL Permian LLC & Southwestern Royalties, Inc. are subsidiaries of Noble Energy, Inc.	12/7/2017
degallegos	In violation of Rule 5.9 - 14 inactive wells	12/7/2017
degallegos	In violation of Rule 5.9 - 14 inactive wells	12/7/2017
LBOUGHAL	ACO has been submitted to Daniel Sanchez by Southwest Royalties, Inc.	2/12/2018