<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Form C-101 August 1, 2011

Permit 248910

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZC	ONE
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	•	·
Operator Name and Address		2. OGRID Number
CAZA OPERATING, LLC		249099
200 N LORAINE		3. API Number
MIDLAND, TX 79701		30-025-44508
4. Property Code	5. Property Name	6. Well No.
317657	SIOUX 36 STATE	005H
-	•	

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
D	36	25S	35E	D	50	N	330	W	Lea

8. Proposed Bottom Hole Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
M	36	25S	35E	M	330	S	330	W	Lea

9. Pool Information

WC-025 G-08 S253534O;BONE SPRING	97088

Additional Well Information

11. Work Type	12. Well Type	13. Cable/Rotary	14. Lease Type	15. Ground Level Elevation
New Well	OIL		State	3108
16. Multiple	17. Proposed Depth	18. Formation	19. Contractor	20. Spud Date
N	16811	3rd Bone Spring Sand		2/28/2018
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

☑ We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC	
Surf	17.5	13.375	40	794	750	0	
Int1	12.25	9.625	40	3900	825	0	
Int1	12.25	9.625	40	5000	600	3900	
Prod	8.75	5.5	17	16811	2000	0	

Casing/Cement Program: Additional Comments

22. Froposed blowdut Frevention Frogram						
Туре	Working Pressure	Test Pressure	Manufacturer			
Annular	5000	5000	Schaffer			
Double Ram	5000	5000	Schaffer			

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC ☑ and/or 19.15.14.9 (B) NMAC ☑, if applicable. Signature:				OIL CONSERVATIO	N DIVISION
Printed Name:	Printed Name: Electronically filed by Steve Morris			Paul Kautz	
Title:			Title:	Geologist	
Email Address:	steve.morris@mojoenergy.com		Approved Date:	2/23/2018	Expiration Date: 2/23/2020
Date:	2/22/2018	Phone: 972-835-3315	Conditions of Appr	oval Attached	

State of New Mercian
Finance All March Resources Department
CONTROL OF STATE OF STAT

Form APD Comments

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Permit 248910

PERMIT COMMENTS

Operator Name and Address:	API Number:
CAZA OPERATING, LLC [249099]	30-025-44508
200 N LORAINE	Well:
MIDLAND, TX 79701	SIOUX 36 STATE #005H

Created By	Comment	Comment Date

Form APD Conditions

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Permit 248910

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
CAZA OPERATING, LLC [249099]	30-025-44508
200 N LORAINE	Well:
MIDLAND, TX 79701	SIOUX 36 STATE #005H

OCD	Condition
Reviewer	
pkautz	Will require a directional survey with the C-104
pkautz	1) SURFACE & INTERMEDIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	1)- The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud 2)- Drilling Sundries Form C-103 (Casing and Cement test are to be submitted within 10 days 3)- Completion Reports & Logs are to be submitted within 45 days 4)- Deviation / Directional Drill Survey are to be filed with or prior to C-104
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs. APD's are good for 2 years and may be extended for one year. Only one 1 year extension will be granted if submitted by C-103 before expiration date. After expiration date or after a 1 year extension must submit new APD.
pkautz	Stage Tool - 1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.